UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 10-K

(Mark C	ne)		
\boxtimes	ANNUAL REPORT PURSUANT TO SECTION FOR	or the fiscal year ended December	
	TRANSITION REPORT PURSUANT TO SE	OR	IDITIES EVOUANCE ACT OF 1024
ш	For the transition period fromtoto		URITIES EXCHANGE ACT OF 1954
	-	Commission File Number: 0-4	22
		MIDDLESEX WATER COMPA	
	(Exa	act name of registrant as specified in	
	New Jersey		22-1114430
	(State of Incorporation)		(IRS employer identification no.)
	(Address	Route 1 South, Suite 400, IselinNevs of principal executive offices, incl. (732) 634-1500	uding zip code)
	(Reg	istrant's telephone number, includin	g area code)
	Securiti	ies registered pursuant to Section 12	2(b) of the Act:
	<u>Title of Each Class:</u> Common Stock, No Par Value	Trading Symbol: MSEX	Name of each exchange on which registered: The NASDAQ Stock Market, LLC
	Securitie	es registered pursuant to Section 1 None	2(g) of the Act:
	Indicate by check mark if the registra	nt is a well-known seasoned issuer,	as defined in Rule 405 of the Securities Act.
		Yes ⊠ No □	
	Indicate by check mark if the registran	t is not required to file reports pursu	ant to Section 13 or Section 15(d) of the Act.
		Yes □ No ⊠	
during t			by Section 13 or 15(d) of the Securities Exchange Act of 1934 ed to file such reports), and (2) has been subject to such filing
to be su			ir corporate web site, if any, every Interactive Data File required 12 months (or for such shorter period that the registrants were
emergin			iler, a non-accelerated filer, a smaller reporting company or an ", "smaller reporting company" and "emerging growth company"
	Large accelerated filer $oxtimes$ Smaller reporting company \Box	Accelerated filer \square	Non-accelerated filer \square Emerging growth company \square
	erging growth company, indicate by check mark financial accounting standards provided pursuant		se the extended transition period for complying with any new or ct. \Box
	Indicate by check mark wheth	er the registrant is a shell company Yes \square No \boxtimes	(as defined in Rule 12b-2 of the Act).
	regate market value of the voting stock held by no per share on the NASDAQ Global Select Market.	on-affiliates of the registrant at June	28, 2019 was \$941,981,504 based on the closing market price of
The nun	nber of shares outstanding for each of the registrat Common	nt's classes of common stock, as of l Stock, No par Value 17,435,830 sh	

Documents Incorporated by Reference

Proxy Statement to be filed in connection with the Registrant's Annual Meeting of Stockholders to be held on May 19, 2020, which will be filed with the Securities and Exchange Commission within 120 days of the end of our 2019 fiscal year, is incorporated by reference into Part III of this Annual Report on Form 10-K to the extent described herein.

MIDDLESEX WATER COMPANYFORM 10-K

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FORWARD-LOOKING STATEMENTS

Certain statements contained in this annual report and in the documents incorporated by reference constitute "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934 and Section 27A of the Securities Act of 1933. Middlesex Water Company (the Company) intends that these statements be covered by the safe harbors created under those laws. They include, but are not limited to statements as to:

- expected financial condition, performance, prospects and earnings of the Company;
- strategic plans for growth;
- the amount and timing of rate increases and other regulatory matters, including the recovery of certain costs recorded as regulatory assets;
- the Company's expected liquidity needs during the upcoming fiscal year and beyond and the sources and availability of funds to meet its liquidity needs:
- expected customer rates, consumption volumes, service fees, revenues, margins, expenses and operating results;
- financial projections;
- the expected amount of cash contributions to fund the Company's retirement benefit plans, anticipated discount rates and rates of return on plan assets;
- the ability of the Company to pay dividends;
- the Company's compliance with environmental laws and regulations and estimations of the materiality of any related costs;
- the safety and reliability of the Company's equipment, facilities and operations;
- the Company's plans to renew municipal franchises and consents in the territories it serves;
- trends; and
- the availability and quality of our water supply.

These forward-looking statements are subject to risks, uncertainties and other factors that could cause actual results to differ materially from future results expressed or implied by the forward-looking statements. Important factors that could cause actual results to differ materially from anticipated results and outcomes include, but are not limited to:

- effects of general economic conditions;
- increases in competition for growth in non-franchised markets to be potentially served by the Company;
- ability of the Company to adequately control selected operating expenses which are necessary to maintain safe and proper utility services, and which
 may be beyond the company's control;
- availability of adequate supplies of water;
- actions taken by government regulators, including decisions on rate increase requests;
- new or modified water quality standards;
- weather variations and other natural phenomena impacting utility operations;
- financial and operating risks associated with acquisitions and, or privatizations;
- acts of war or terrorism;
- changes in the pace of housing development;
- availability and cost of capital resources; and
- other factors discussed elsewhere in this annual report.

Many of these factors are beyond the Company's ability to control or predict. Given these uncertainties, readers are cautioned not to place undue reliance on any forward-looking statements, which only speak to the Company's understanding as of the date of this report. The Company does not undertake any obligation to release publicly any revisions to these forward-looking statements to reflect events or circumstances after the date of this annual report or to reflect the occurrence of unanticipated events, except as may be required under applicable securities laws.

For an additional discussion of factors that may affect the Company's business and results of operations, see Item 1A - Risk Factors.

PART I

Item 1. Business.

Overview

Middlesex Water Company (Middlesex) was incorporated as a water utility company in 1897 and owns and operates regulated water utility and wastewater systems in New Jersey, Delaware and Pennsylvania. Middlesex also operates water and wastewater systems under contract on behalf of municipal and private clients in New Jersey, Delaware and Maryland.

The terms "the Company," "we," "our," and "us" refer to Middlesex Water Company and its subsidiaries, including Tidewater Utilities, Inc. (Tidewater) and Tidewater's wholly-owned subsidiaries, Southern Shores Water Company, LLC (Southern Shores) and White Marsh Environmental Systems, Inc. (White Marsh). The Company's other subsidiaries are Pinelands Water Company (Pinelands Water) and Pinelands Wastewater Company (Pinelands Wastewater) (collectively, Pinelands), Utility Service Affiliates, Inc. (USA), Utility Service Affiliates (Perth Amboy) Inc., (USA-PA), Tidewater Environmental Services, Inc. (TESI) and Twin Lakes Utilities, Inc. (Twin Lakes).

The Company's principal executive offices are located at 485C Route 1 South, Suite 400, Iselin, New Jersey 08830. Our telephone number is (732) 634-1500. Our website address is http://www.middlesexwater.com. Information contained on our website is not part of this Annual Report on Form 10-K. We make available, free of charge through our website, reports and amendments filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, after such material is electronically filed with or furnished to the United States Securities and Exchange Commission (the SEC).

Middlesex System

The Middlesex System in New Jersey provides water services to approximately 61,000 retail customers, primarily in eastern Middlesex County, New Jersey and provides water under wholesale contracts to the City of Rahway, Townships of Edison and Marlboro, the Borough of Highland Park and the Old Bridge Municipal Utilities Authority. The Middlesex System treats, stores and distributes water for residential, commercial, industrial and fire protection purposes. The Middlesex System also provides water treatment and pumping services to the Township of East Brunswick under contract. The amount of water supply allocated to the Township of East Brunswick is granted directly to the Township by the New Jersey Water Supply Authority. The Middlesex System produced approximately 60% of our 2019 consolidated operating revenues.

The Middlesex System's retail customers are located in an area of approximately 55 square miles in Woodbridge Township, the City of South Amboy, the Boroughs of Metuchen and Carteret, portions of the Township of Edison and the Borough of South Plainfield, all in Middlesex County, and a portion of the Township of Clark in Union County. Retail customers include a mix of residential customers, large industrial concerns and commercial and light industrial facilities. These customers are located in generally well-developed areas of central New Jersey.

The contract customers of the Middlesex System comprise an area of approximately 110 square miles with a population of over 200,000. Contract sales to the Townships of Edison and Marlboro, the City of Rahway and the Old Bridge Municipal Utilities Authority are supplemental to the water systems owned and operated by these customers. Middlesex is the sole source of water for the Borough of Highland Park and the Township of East Brunswick.

Middlesex provides water service to approximately 300 customers in Cumberland County, New Jersey. This system is referred to as Bayview, and is not physically interconnected with the Middlesex System. Bayview produced less than 1% of our 2019 consolidated operating revenues.

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Tidewater System

Tidewater, together with its wholly-owned subsidiary, Southern Shores, provides water services to approximately 50,000 retail customers for residential, commercial and fire protection purposes in over 400 separate communities in New Castle, Kent and Sussex Counties, Delaware. The Tidewater System produced approximately 27% of our 2019 consolidated operating revenues.

USA-PA

USA-PA operates the City of Perth Amboy, New Jersey's (Perth Amboy) water and wastewater systems under a 10-year agreement, which expires in December 2028. There are approximately 12,000 customers comprised of residential, commercial and industrial connections, most of which are served by both the water and wastewater systems. In addition to performing day-to day operations, USA-PA is also responsible for emergency responses and management of capital projects funded by Perth Amboy. USA-PA produced approximately 5% of our 2019 consolidated operating revenues.

Pinelands Systems

Pinelands Water provides water services to approximately 2,500 residential customers in Burlington County, New Jersey. Pinelands Water is not physically interconnected with the Middlesex System. Pinelands Water produced approximately 1% of our 2019 consolidated operating revenues.

Pinelands Wastewater provides wastewater collection and treatment services to approximately 2,500 residential customers. Under contract, it also services one municipal wastewater system in Burlington County, New Jersey with approximately 200 residential customers. Pinelands Wastewater produced approximately 1% of our 2019 consolidated operating revenues.

USA

USA operates the Borough of Avalon, New Jersey's (Avalon) water utility, sewer utility and storm water system under a ten-year operations and maintenance contract expiring in 2022. USA serves approximately 6,300 retail customers in Avalon, most of which are served by both the water system and wastewater collection system. In addition to performing day-to-day operations, USA is responsible for billing, collections, customer service, emergency responses and management of capital projects funded by Avalon.

USA also provides unregulated water and wastewater services under contract with several other smaller New Jersey municipalities.

Under a marketing agreement with HomeServe, USA offers residential customers in New Jersey and Delaware various water and wastewater related home maintenance programs. HomeServe is a leading national provider of such home maintenance service programs. USA receives a service fee for the billing, cash collection and other administrative matters associated with HomeServe's service contracts. The agreement expires in 2021.

USA produced approximately 2% of our 2019 consolidated operating revenues.

TESI System

TESI provides wastewater collection and treatment services to approximately 3,700 retail customers in Sussex County, Delaware. TESI produced approximately 2% of our 2019 consolidated operating revenues.

White Marsh

White Marsh operates or maintains water and/or wastewater systems that serve approximately 1,700 retail customers under more than 40 separate contracts. White Marsh also owns two commercial properties that are leased to Tidewater for its administrative office campus and its field operations center. White Marsh produced approximately 2% of our 2019 consolidated operating revenues.

Twin Lakes System

Twin Lakes provides water services to approximately 115 residential customers in Shohola, Pennsylvania. Twin Lakes produced less than 1% of our 2019 consolidated operating revenues.

Financial Information

Consolidated operating revenues, operating income and net income are as follows:

	(Thousands of Dollars) Years Ended December 31,								
	 2019	_	2018	_	2017				
Operating Revenues	\$ 134,598	\$	138,077	\$	130,775				
Operating Income	\$ 35,520	\$	37,142	\$	37,798				
Net Income	\$ 33,888	\$	32,452	\$	22,809				

Operating revenues were earned from the following sources:

	Years Ended December 31,						
	2019	2018	2017				
Residential	53.1%	50.5%	50.8%				
Commercial	11.3	10.7	10.7				
Industrial	7.0	7.4	7.1				
Fire Protection	9.1	8.8	9.0				
Contract Sales	10.6	10.6	10.4				
Contract Operations	8.7	11.9	11.9				
Other	0.2	0.1	0.1				
Total	100.0%	100.0%	100.0%				

Water Supplies and Contracts

Our New Jersey, Delaware and Pennsylvania water supply systems are physically separate and are not interconnected. In New Jersey, the Pinelands System and Bayview System are not interconnected with the Middlesex System or each other. We believe we have adequate sources of water supply to meet the current service requirements of our present customers in New Jersey, Delaware and Pennsylvania.

Middlesex System

Our Middlesex System, which produced approximately 13.2 billion gallons in 2019, obtains water from surface sources and wells (groundwater sources). In 2019, surface sources of water provided approximately 72% of the Middlesex System's water supply, groundwater sources provided approximately 20% from 31 Company-owned wells and the balance was purchased from a non-affiliated water utility regulated by the New Jersey Board of Public Utilities (NJBPU) under an agreement which expires February 27, 2021. This agreement provides for minimum purchases of 3.0 million gallons per day (mgd) of treated water with provisions for additional purchases. The Middlesex System's distribution storage facilities are used to supply water to customers at times of peak demand, outages and emergencies.

The principal source of surface water for the Middlesex System is the Delaware & Raritan Canal, which is owned by the State of New Jersey and operated as a water resource by the New Jersey Water Supply Authority (NJWSA). Middlesex is under contract with the NJWSA, which expires November 30, 2023, and provides for average purchases of 27.0 mgd of untreated water from the Delaware & Raritan Canal, augmented by the Round

Valley/Spruce Run Reservoir System. The untreated surface water is pumped to, and treated at, the Middlesex Carl J. Olsen (CJO) Water Treatment Plant.

Water supply to Bayview customers is derived from two wells, which produced approximately 6.7 million gallons in 2019.

Tidewater System

Our Tidewater System produced approximately 2.4 billion gallons in 2019, primarily from 181 wells. Tidewater expects to submit applications to Delaware regulatory authorities for the approval of additional wells as growth, customer demand and water quality warrant. Tidewater augments its water production with annual minimum purchases of 15.0 million gallons of treated water under contract from the City of Dover, Delaware. Tidewater does not have a central water treatment facility for the over 400 separate communities it serves. As the number has grown, many of Tidewater's individual systems have been interconnected, forming several regional systems that are served by multiple water treatment facilities.

Pinelands Water System

Water supply to our Pinelands Water System is derived from four wells which produced approximately 127.4 million gallons in 2019. The aggregate pumping capacity of the four wells is 2.2 mgd.

Twin Lakes System

Water supply to Twin Lakes' customers is derived from one well, which produced approximately 21.0 million gallons in 2019.

Wastewater Facilities

Pinelands Wastewater System

The Pinelands Wastewater System discharges into the South Branch of the Rancocas Creek through a tertiary treatment plant that provides clarification, sedimentation, filtration and disinfection. The total capacity of the plant is 0.5 mgd, and the system treated approximately 101.7 million gallons in 2019.

TESI System

The TESI System is comprised of seven wastewater collection and treatment systems, which are not interconnected. The treatment plants provide clarification, sedimentation, and disinfection. The combined total treatment capacity of the plants is 0.7 mgd. The TESI System treated approximately 115.8 million gallons in 2019.

Employees

As of December 31, 2019, we had a total of 352 employees. None of our employees are subject to a collective bargaining agreement. We believe our employee relations are positive. Wages and benefits are reviewed annually and both are considered competitive within the industry and the regions where we operate.

Competition

Our business in our franchised service areas is substantially free from direct competition with other public utilities, municipalities and other entities. However, our ability to provide contract wholesale water supply and operations and maintenance services that are not under the jurisdiction of a state public utility commission is subject to competition from other public utilities, municipalities and other entities. Although Tidewater and TESI have been granted exclusive franchises for each of their existing community water and wastewater systems, their ability to expand service areas can be affected by the Delaware Public Service Commission (DEPSC) awarding

franchises to other regulated water and wastewater utilities with whom we compete for such franchises and for projects.

Regulation

Our rates charged to customers for water and wastewater services, the quality of the services we provide and certain other matters are regulated by the following state utility commissions (collectively, the Utility Commissions):

- NJBPU:
- DEPSC; and
- Pennsylvania-Pennsylvania Public Utilities Commission (PAPUC).

Our USA, USA-PA and White Marsh subsidiaries are not regulated public utilities as related to rates and service quality. However, they are subject to federal and state environmental regulations with respect to water quality and wastewater effluent quality to the extent such services are provided.

We are subject to environmental and water quality regulation by the following regulatory agencies (collectively, the Government Environmental Regulatory Agencies):

- United States Environmental Protection Agency (EPA);
- New Jersey Department of Environmental Protection (NJDEP) with respect to operations in New Jersey;
- Delaware Department of Natural Resources and Environmental Control, the Delaware Department of Health and Social Services-Division of Public Health (DEDPH), and the Delaware River Basin Commission (DRBC) with respect to operations in Delaware; and
- Pennsylvania Department of Environmental Protection (PADEP) with respect to operations in Pennsylvania.

In addition, our issuances of equity securities are subject to the prior approval of the NJBPU and require registration with the SEC. Our issuances of long-term debt securities are subject to the prior approval of the appropriate Utility Commissions.

Regulation of Rates and Services

For regulated rate setting purposes, we account separately for operations in New Jersey, Delaware and Pennsylvania to facilitate independent rate setting by the applicable Utility Commissions.

In determining our regulated utility rates, the respective Utility Commissions consider the revenue, expenses, rate base of property used and useful in providing service to the public and a fair rate of return on investments within their separate jurisdictions. Rate determinations by the respective Utility Commissions do not guarantee achievement to us of specific rates of return for our New Jersey, Delaware and Pennsylvania regulated utility operations. Thus, we may not achieve the stated rates of return authorized by the Utility Commissions. In addition, there can be no assurance that any future rate increases will be granted or, if granted, that they will be in the amounts requested.

Middlesex Rate Matters

In November 2019, Middlesex filed a petition with the NJBPU seeking approval to reset its Purchased Water Adjustment Clause (PWAC) tariff rate currently in effect to recover additional costs of \$0.5 million for the purchase of treated water from a non-affiliated regulated water utility regulated by the NJBPU. A PWAC is a rate mechanism that allows for recovery of increased purchased water costs between base rate case filings. The PWAC is reset to zero once those increased costs are included in base rates. We cannot predict whether the NJBPU will ultimately approve, deny or reduce the amount of our request.

In December 2018, the NJBPU approved Middlesex's petition to establish its PWAC tariff rate to recover additional annual costs of less than \$0.1 million, primarily for the purchase of treated water from a non-affiliated water utility. The PWAC tariff rate became effective on January 1, 2019.

In March 2018, Middlesex's petition to the NJBPU seeking permission to increase its base water rates was concluded, based on a negotiated settlement, resulting in an increase in annual operating revenues of \$5.5 million. The approved base water rates were designed to recover increased operating costs as well as a return on invested capital in rate base of \$245.5 million, based on an authorized return on common equity of 9.6%. As part of the settlement, Middlesex received approval for regulatory accounting treatment of accumulated deferred income tax benefits associated with required adoption of tangible property regulations issued by the Internal Revenue Service. The settlement agreement allowed for a four-year amortization period for \$28.7 million of deferred income tax benefits as well as immediate and prospective recognition of the tangible property regulations' tax benefits in future years. The rate increase became effective April 1, 2018.

Tidewater Rate Matters

Effective January 1, 2020, Tidewater increased its DEPSC-approved Distribution System Improvement Charge (DSIC) rate, which is expected to generate revenues of approximately \$0.5 million annually. A DSIC is a rate-mechanism that allows water utilities to recover investments in, and generate a return on, qualifying capital improvements made between base rate proceedings.

Effective March 1, 2019, Tidewater received approval from the DEPSC to reduce its rates to reflect the lower corporate income tax rate enacted by the Tax Cuts and Jobs Act of 2017, resulting in a 3.35% rate decrease for certain customer classes.

Pinelands Rate Matters

In October 2019, Pinelands Water and Pinelands Wastewater concluded their base rate case matters when the NJBPU approved a negotiated settlement amongst the parties for a \$0.5 million increase in annual base rates, effective November 4, 2019. In March 2019, Pinelands had filed their petitions seeking permission to increase base rates by approximately \$0.7 million per year. The requests were necessitated by capital infrastructure investments both companies had made, and increased operations and maintenance costs.

Southern Shores Rate Matters

Effective January 1, 2020, the DEPSC approved the renewal of a multi-year agreement for water service to a 2,200 unit condominium community in Sussex County, Delaware. Under the agreement, current rates will remain in effect until December 31, 2024, but should there be unanticipated capital expenditures or regulatory related changes in operating expenses exceeding certain thresholds during this time period, rates are permitted to be adjusted to reflect such cost changes. Thereafter, rate increases, if any, cannot exceed the lesser of the regional Consumer Price Index or 3%. The new agreement expires on December 31, 2029.

Twin Lakes Rate Matters

In July 2019, Twin Lakes filed a petition with the PAPUC seeking permission to increase base rates by approximately \$0.2 million per year. This request was necessitated by capital infrastructure investments Twin Lakes has made and increased operations and maintenance costs. The matter has been fully litigated and is subject to a decision by an Administrative Law Judge (ALJ). We cannot predict what decision the ALJ will render or whether the PAPUC will ultimately approve or deny in part or its entirety the ALJ decision. A decision by the PAPUC is not expected before March 31, 2020.

Future Rate Filings

Management monitors the need for rate relief for our regulated entities on an ongoing basis. When capital improvements and/or increases in operation and maintenance costs require rate relief, base rate increase requests are expeditiously filed with the respective Utility Commissions.

Water and Wastewater Quality and Environmental Regulations

Government environmental regulatory agencies regulate our operations in New Jersey, Delaware and Pennsylvania with respect to water supply, treatment and distribution systems and the quality of the water. They also regulate our operations with respect to wastewater collection, treatment and disposal.

Regulations relating to water quality require us to perform tests to ensure our water meets state and federal quality requirements. In addition, government environmental regulatory agencies continuously review current regulations governing the limits of certain organic compounds found in the water as byproducts of the treatment process. We participate in industry-related research to identify the various types of technology that might reduce the level of organic, inorganic and synthetic compounds found in water. The cost to water utilities to comply with the proposed water quality standards depends in part on the limits set in the regulations and on the method selected to treat the water to the required standards. We regularly test our water to determine compliance with existing required government environmental regulatory agencies' water quality standards.

Treatment of groundwater in our Middlesex System is by chlorination for primary disinfection purposes. In addition, at certain locations, air stripping is used for removal of volatile organic compounds.

Surface water treatment in our Middlesex System is by conventional treatment; coagulation, sedimentation and filtration. The treatment process includes pH adjustment, chlorination for disinfection, and corrosion control for the distribution system.

Treatment of groundwater in our Tidewater System is by chlorination for disinfection purposes and, in some cases, pH correction and filtration for nitrate and iron removal and granular activated carbon filtration for organics removal. Chloramination is used for final disinfection at Southern Shores.

Treatment of groundwater in the Pinelands Water, Bayview and Twin Lakes Systems (primary disinfection only) is performed at individual well sites.

Treatment of wastewater in the Pinelands Wastewater and TESI Systems includes rotating biological contactors. Membrane bioreactors, sequential batch reactors and lagoon treatment coupled with spray irrigation are also utilized in the TESI System.

The NJDEP, DEDPH and PADEP monitor our activities and review the results of water quality tests that are performed for adherence to applicable regulations. Other applicable regulations include the Federal Lead and Copper Rule, the Federal Surface Water Treatment Rule and the Federal Total Coliform Rule and regulations for maximum contaminant levels established for various volatile organic compounds.

Seasonality

Customer demand for our water during the warmer months is generally greater than other times of the year due primarily to additional consumption of water in connection with irrigation systems, swimming pools, cooling systems and other outside water use. Throughout the year, and particularly during typically warmer months, demand may vary with temperature and rainfall timing and overall levels. In the event that temperatures during the typically warmer months are cooler than normal, or if there is more rainfall than normal, the customer demand for our water may decrease and therefore, adversely affect our revenues.

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Management

This table lists information concerning our executive management team:

Name	Age	Principal Position(s)
Dennis W. Doll	61	President, Chief Executive Officer and Chairman of the Board of Directors
A. Bruce O'Connor	61	Senior Vice President, Treasurer and Chief Financial Officer
Jay L. Kooper	47	Vice President-General Counsel and Secretary
Bernadette M. Sohler	59	Vice President-Corporate Affairs
Lorrie B. Ginegaw	44	Vice President-Human Resources
G. Christian Andreasen, Jr.	60	Vice President-Enterprise Engineering
Robert K. Fullagar	52	Vice President-Operations
Georgia M. Simpson	46	Vice President-Information Technology

Dennis W. Doll – Mr. Doll joined the Company in 2004 and was named President and Chief Executive Officer and a Director of Middlesex effective January 1, 2006. In May 2010, he was first elected Chairman of the Board. He is also Chairman for all subsidiaries of Middlesex. Prior to joining the Company, Mr. Doll had been employed in various executive leadership roles in the regulated water utility business since 1985. Mr. Doll also serves as a volunteer Director on selected non-profit Boards including The Water Research Foundation (current Chairman), American Water Works Association (Executive Committee and Board Member) and Court Appointed Special Advocates (CASA) of Middlesex County, New Jersey (Executive Committee, Board Member and Treasurer).

A. Bruce O'Connor – Mr. O'Connor, a Certified Public Accountant, joined the Company in 1990 and was named Vice President and Chief Financial Officer in 1996 and Treasurer in 2014. On January 1, 2019, Mr. O'Connor was appointed Senior Vice President of Middlesex and President of Tidewater, TESI and White Marsh. Mr. O'Connor is also the principal financial officer and a Director of all Middlesex subsidiaries.

Jay L. Kooper – Mr. Kooper joined the Company in March 2014 as Vice President and General Counsel and serves as Secretary for the Company and all subsidiaries. Prior to joining the Company, Mr. Kooper held various positions in private and public entities as well as in private law practice, representing electric, gas, water, wastewater, telephone and cable companies as well as municipalities and private clients before 17 state public utility commissions and legislatures, federal agencies and federal and state appellate courts. Mr. Kooper serves as a volunteer director on selected non-profit utility industry-related Boards including the National Association of Water Companies (current Director and Chairman of the New Jersey Chapter) and the New Jersey State Bar Association's Public Utility Law Section (current Consultor and Past Chairman) and on other non-profit boards based in New Jersey.

Bernadette M. Sohler – Ms. Sohler joined the Company in 1994 and was named Vice President-Corporate Affairs in March 2007. She also serves as Vice President of USA. Prior to joining the Company, Ms. Sohler held marketing and public relations management positions in the financial services industry. Ms. Sohler serves as a volunteer director on area Chambers of Commerce and several other non-profit Boards and is the Chair of the New Jersey Utilities Association's Communications Committee.

Lorrie B. Ginegaw – Ms. Ginegaw joined Tidewater in 2004 and in 2007 was promoted to Director of Human Resources for Middlesex. In March 2012, Ms. Ginegaw was named Vice President-Human Resources. Prior to joining the Company, Ms. Ginegaw worked in various human resources positions in the healthcare and transportation/logistics industries. Ms. Ginegaw serves as a volunteer director on the Board of the New Jersey Utilities Association.

G. Christian Andreasen, Jr. – Mr. Andreasen, a licensed professional engineer, joined the Company in 1982, was named Assistant Vice President-Enterprise Engineering in July 2019. He is President and a Director of Pinelands Water and Pinelands

Wastewater. Mr. Andreasen serves as a Director of the American Water Works Association and is Vice Chair of the NJDEP's Water Supply Advisory Council.

Robert K. Fullagar – Mr. Fullagar, a licensed professional engineer, joined the Company in 1997, was named Assistant Vice President-Operations in January 2019 and promoted to Vice President-Operations in July 2019. He is President and a Director of USA-PA, USA and Twin Lakes. Mr. Fullagar serves as Sector Chair of the New Jersey Infrastructure Advisory Committee.

Georgia M. Simpson – Ms. Simpson joined the Company in 2009, was named Assistant Vice President-Information Technology in January 2019 and promoted to Vice President-Information Technology in July 2019. Prior to joining the Company, Ms. Simpson held various Information Technology positions and has gained an extensive array of technical and business computer certifications.

ITEM 1A. RISK FACTORS.

Our revenue and earnings depend on the rates we charge our customers. We cannot raise utility rates in our regulated businesses without filing a petition with the appropriate Utility Commissions. If these agencies modify, delay, or deny our petition, our revenues will not increase and our earnings will decline unless we are able to reduce costs.

The NJBPU regulates our public utility companies in New Jersey with respect to rates and charges for service, classification of accounts, awards of new service territory, acquisitions, financings and other matters. That means, for example, that we cannot raise the utility rates we charge to our customers without first filing a petition with the NJBPU and going through a lengthy administrative process. In much the same way, the DEPSC and the PAPUC regulate our public utility companies in Delaware and Pennsylvania, respectively. We cannot give assurance of when we will request approval for any such matter, nor can we predict whether these Utility Commissions will approve, deny or reduce the amount of such requests.

Certain costs of doing business are not completely within our control. The failure to obtain any rate increase would prevent us from increasing our revenues and, unless we are able to reduce costs, would result in reduced earnings.

General economic conditions may materially and adversely affect our financial condition and results of operations.

Adverse economic conditions could negatively impact our customers' water usage demands, particularly the level of water usage demand by our commercial and industrial customers in our Middlesex System. If water demand by our commercial and industrial customers in our Middlesex System were negatively impacted, our financial condition and results of operations could continue to be negatively impacted.

We are subject to environmental laws and regulations, including water quality and wastewater effluent quality regulations, as well as other state and local regulations. Compliance with those laws and regulations requires us to incur costs and we are subject to fines or other sanctions for non-compliance.

Government environmental regulatory agencies regulate our operations in New Jersey, Delaware and Pennsylvania with respect to water supply, treatment and distribution systems and the quality of water. Government environmental regulatory agencies also regulate our operations in New Jersey and Delaware with respect to wastewater collection, treatment and disposal.

Government environmental regulatory agencies' regulations relating to water quality require us to perform expanded types of testing to ensure that our water meets state and federal water quality requirements. We are subject to EPA regulations under the Federal Safe Drinking Water Act, which include the Lead and Copper Rule, the maximum contaminant levels established for various volatile organic compounds, the Federal Surface Water Treatment Rule and the Total Coliform Rule. There are also similar NJDEP regulations for our New Jersey water systems. The NJDEP, DEDPH and PADEP monitor our activities and review the results of water quality tests that

we perform for adherence to applicable regulations. In addition, Government Environmental Regulatory Agencies are continually reviewing regulations governing the limits of certain organic compounds found in the water as byproducts of treatment.

We are also subject to regulations related to fire protection services in New Jersey and Delaware. In New Jersey there is no state-wide fire protection regulatory agency. However, New Jersey regulations exist as to the size of piping required regarding the provision of fire protection services. In Delaware, fire protection is regulated statewide by the Office of State Fire Marshal.

The cost of compliance with the water and wastewater effluent quality standards depends in part on the limits set in the regulations and on the method selected to implement them. If new or more restrictive standards are imposed, the cost of compliance could be very high and have an adverse impact on our revenues and results of operations if we cannot recover those costs through our rates that we charge our customers. The cost of compliance with fire protection requirements could also be high and make us less profitable if we cannot recover those costs through our rates charged to our customers.

In addition, if we fail to comply with environmental or other laws and regulations to which our business is subject, we could be fined or subject to other sanctions, which could adversely impact our business or results of operations.

We depend upon our ability to raise money in the capital markets to finance some of the costs of complying with laws and regulations, including environmental laws and regulations or to pay for some of the costs of improvements to or the expansion of our utility system assets. Our regulated utility companies cannot issue debt or equity securities without prior regulatory approval.

We require financing to fund the ongoing capital program for the improvement in our utility system assets and for planned expansion of those systems. We expect to spend approximately \$295 million for capital projects through 2022. We must obtain prior approval from our economic regulators to sell debt or equity securities to raise money for these projects. If sufficient capital is not available, or the cost of capital is too high, or if the regulatory authorities deny a petition of ours to sell debt or equity securities, we may not be able to meet the costs of complying with environmental laws and regulations or the costs of improving and expanding our utility system assets to the level we believe operationally prudent. This may result in the imposition of fines from environmental regulators or restrictions on our operations which could curtail our ability to upgrade or replace utility system assets.

We rely on our information technology systems to help manage our operations.

Our information technology systems require periodic modifications, upgrades and or replacement which subject us to costs and risks including potential disruption of our internal control structure, substantial capital expenditures, additional administration and operating expenses, retention of sufficiently skilled personnel to implement and operate existing or new systems, and other risks and costs of delays or difficulties in transitioning to new systems or of integrating new systems into our current systems. In addition, challenges implementing new technology systems may cause disruptions in our business operations and have an adverse effect on our business operations, if not anticipated and appropriately mitigated.

We rely on our computer, information and communications technology systems in connection with the operation of our business, especially with respect to customer service and billing, accounting and, in some cases, the monitoring and operation of our operating facilities. Our computer and communications systems and operations could be damaged or interrupted by natural disasters, cyber-attacks, power loss and internet, telecommunications or data network failures or acts of war or terrorism or similar events or disruptions. Any of these or other events could cause service interruption, delays and loss of critical data or, impede aspects of operations and therefore, adversely affect our financial results.

Cyber-attacks on entities around the world have caused operational failures and/or compromised corporate and personal data. Such attacks could result in the loss, or compromise, of customer, financial or operational data, disruption of billing, collections or normal field service activities, disruption of electronic monitoring and control of operational systems and delays in financial reporting and other management functions. Possible impacts associated with a cyber-incident may include remediation costs related to lost, stolen, or compromised data, repairs to data processing systems, increased cyber security protection costs, adverse effects on our compliance with regulatory and environmental laws and regulation, including standards for drinking water, litigation and reputational damage.

Weather conditions and overuse of underground aquifers may interfere with our sources of water, demand for water services and our ability to supply water to customers.

Our ability to meet current and future water demands of our customers depends on the availability of an adequate supply of water. Unexpected conditions may interfere with our water supply sources. Drought and overuse of underground aquifers may limit the availability of ground and/or surface water. Freezing weather may also contribute to water transmission interruptions caused by water main breakage. Any interruption in our water supply could cause a reduction in our revenue and profitability. These factors may adversely affect our ability to supply water in sufficient quantities to our customers. Governmental drought restrictions may result in decreased customer demand for water services and can adversely affect our revenue and earnings.

Climate variability may cause worsening of weather volatility in the future, which may impact water usage and related revenue or may require additional expenditures to reduce the risk associated with any increasing storm, flood and drought occurrences.

The issue of climate variability is receiving increasing attention nationally and worldwide. Some scientific experts are predicting a worsening of weather volatility in the future associated with climate variability. If true, increased climate variability may cause increased precipitation and flooding, increased frequency and severity of storms and other weather events, potential degradation of water quality, decreases in available water supply, changes in water usage patterns and increases in disruptions in service. Because of the uncertainty of weather volatility related to climate variability, we cannot predict its potential impact on our business, financial condition, results of operations, cash flows and liquidity. Although some or all potential expenditures and costs with respect to our regulated businesses could be recovered through rates, there can be no assurance that the NJBPU, DEPSC or PAPUC would authorize rate increases to enable us to recover such expenditures and costs, in whole or in part.

Our business is subject to seasonal fluctuations, which could affect demand for our water service and our revenues.

Demand for our water during the warmer months is generally greater than during cooler months due primarily to additional consumption of water in connection with irrigation systems, swimming pools, cooling systems and other outdoor water use. Throughout the year, and particularly during typically warmer months, demand may vary with temperature and rainfall levels. In the event that temperatures during the typically warmer months are cooler than normal, or if there is more rainfall than normal, the demand for our water may decrease and adversely affect our revenues.

Our water sources or water service provided to customers may become contaminated by naturally-occurring or man-made compounds and events. This may cause disruption in services and impose operational and regulatory enforcement costs upon us to restore the water to required levels of quality as well as may damage our reputation and cause private litigation claims against us.

Our sources of water or water in our distribution systems may become contaminated by naturally-occurring or man-made compounds or other events. In the event that any portion of our water supply sources or water distribution systems is contaminated, we may need to interrupt service to our customers until we are able to remediate the contamination or substitute the flow of water from an uncontaminated water source through existing interconnections with other water purveyors or through our transmission and distribution systems, where possible. We may also incur significant costs in treating any contaminated water, or remediating the effects on our treatment and distribution systems, through the use of our current treatment facilities, or development of new treatment methods. Our inability to substitute water supply from an uncontaminated water source, or to adequately treat the contaminated water supply in a cost-effective manner, may reduce our revenues and make us less profitable.

We may be unable to recover costs associated with treating or decontaminating water supplies through rates, or recovery of these costs may not occur in a timely manner. In addition, we could be subject to claims for damages arising from government enforcement actions or other lawsuits arising out of interruption of service or human exposure to hazardous substances in our drinking water and water supplies. Such costs could adversely affect our financial results.

Contamination of the water supply or the water service provided to our customers could result in substantial injury or damage to our customers, employees or others and we could be exposed to substantial claims and

litigation, which are inherently subject to uncertainties and are potentially subject to unfavorable rulings. Negative impacts to our profitability and our reputation may occur even if we are not responsible for the contamination or the consequences arising out of human exposure to contamination or hazardous substances in the water or water supplies. Pending or future claims against us could have a material adverse impact on our business, financial condition, results of operations and cash flows.

We face competition from other water and wastewater utilities and service providers which might hinder our growth and reduce our profitability.

We face risks of competition from other utilities or other entities authorized by federal, state or local agencies to provide utility services. Once a state utility regulator grants a franchise to a utility to serve a specific territory, that utility effectively has an exclusive right to service that territory. Although a new franchise offers some protection against competitors, the pursuit of franchises is often competitive, particularly in Delaware, where new franchises may be awarded to utilities based upon competitive negotiation. Competing entities have challenged, and may challenge in the future, our applications for new franchises. Also, third parties entering into long-term agreements to operate municipal utility systems may adversely affect our long-term agreements to supply water or wastewater services on a contract basis to municipalities, which could adversely affect our financial results.

We have short-term and long-term contractual obligations for water, wastewater and storm water system operation and maintenance under which we may incur costs in excess of payments received.

USA-PA operates and maintains the water and wastewater systems of Perth Amboy under a 10-year contract expiring in 2028. USA operates and maintains the water, wastewater and storm water systems of Avalon under a 10-year contract expiring in 2022. These contracts do not protect us against incurring costs in excess of revenues we earn pursuant to the contracts. There can be no absolute assurance that we will not experience losses resulting from these contracts. Losses under these contracts, or our failure or inability to perform or renew such agreements, may have a material adverse effect on our financial condition and results of operations.

We serve as guarantor of performance of an unaffiliated company under a contract to operate a leachate pretreatment facility at the Monmouth County Reclamation Center in Tinton Falls, New Jersey.

Middlesex entered into agreements, expiring in 2029, with Applied Water Management, Inc. (AWM), Natural Systems Utilities, LLC, (NSU) the parent company of AWM, and the County of Monmouth, New Jersey (County) for the operation of a leachate pretreatment facility at the Monmouth County Reclamation Center in Tinton Falls, New Jersey. Under the terms of the agreement, AWM operates the County-owned landfill leachate pretreatment facility. Middlesex is the guarantor of AWM's performance under the agreement (the Guaranty), for which Middlesex earns a fee, in addition to providing operational support if necessary. If asked to perform under the Guaranty, Middlesex could be required to fulfill the remaining operational commitments of AWM. There can be no absolute assurance that we will not experience losses if asked to perform under the Guaranty. Losses from performance under this Guaranty, or our failure or inability to perform, may have a material adverse effect on our financial condition and results of operations. NSU and AWM have indemnified Middlesex for any costs Middlesex may incur in connection with its Guaranty to the County.

Capital market conditions and key assumptions may adversely impact the value of our postretirement benefit plan assets and liabilities.

Market factors can adversely affect the rate of return on assets held in trusts to satisfy our future postretirement benefit obligations as well negatively affect interest rates, which impacts the discount rates used in the determination of our postretirement benefit actuarial valuations. In addition, changes in demographics, such as increases in life expectancy assumptions, can increase future postretirement benefit obligations. Any negative impact to these factors, either individually or a combination thereof, may have a material adverse effect on our financial condition and results of operations.

An element of our growth strategy is the acquisition of water and wastewater assets, operations, contracts or companies. Any pending or future acquisitions we decide to undertake will involve risks.

The acquisition and/or operation of water and wastewater systems is an element of our growth strategy. This strategy depends on identifying suitable opportunities and reaching mutually agreeable terms with acquisition candidates or contract parties. Further, acquisitions may result in dilution of our equity securities, incurrence of debt and contingent liabilities, fluctuations in quarterly results and other related expenses. In addition, the assets, operations, contracts or companies we acquire may not achieve the revenues and profitability expected.

The current concentration of our business in central New Jersey and Delaware makes us susceptible to adverse development in local regulatory, economic, demographic, competitive and weather conditions.

Our New Jersey water and wastewater businesses provide services to customers who are located primarily in eastern Middlesex County, New Jersey. Water service is provided under wholesale contracts to the Townships of Edison, East Brunswick and Marlboro, the Borough of Highland Park, the Old Bridge Municipal Utilities Authority and the City of Rahway. We also provide water and wastewater services to customers in the State of Delaware. Our revenues and operating results are therefore subject to local regulatory, economic, demographic, competitive and weather conditions in a relatively concentrated geographic area. A change in any of these conditions could make it more costly for us to conduct our business.

The necessity for ongoing security has resulted, and may continue to result, in increased operating costs.

Because of physical and operational threats to the health and security of the United States of America, we employ procedures to review and modify, as necessary, physical and other security measures at our facilities. We provide ongoing training and communications to our employees about threats to our water supply, our assets and related systems and our employees' personal safety. We have incurred, and will continue to incur, costs for security measures to protect against such risks.

Our ability to achieve organic customer growth in our market area is dependent on the residential building market. New housing starts are one element that impacts our rate of growth and therefore, may not meet our expectations.

We expect our revenues to increase from customer growth for our regulated water and wastewater operations as a result of anticipated construction and sale of new housing units. If housing starts decline, or do not increase as we have projected, as a result of economic conditions or otherwise, the timing and extent of our organic revenue growth may not meet our expectations, our deferred project costs may not produce revenue-generating projects in the timeframes anticipated and our financial results could be negatively impacted.

There can be no assurance we will continue to pay dividends in the future or, if dividends are paid, that they will be in amounts similar to past dividends.

We have paid dividends on our common stock each year since 1912 and have increased the amount of dividends paid each year since 1973. Our earnings, financial condition, capital requirements, applicable regulations and other factors, including the timeliness and adequacy of rate increases, will determine both our ability to pay dividends and the amount of those dividends. There can be no assurance that we will continue to pay dividends in the future or, if dividends are paid, that they will be in amounts similar to past dividends.

If we are unable to pay the principal and interest on our indebtedness as it comes due or we default under certain other provisions of our loan documents, our indebtedness could be accelerated and our results of operations and financial condition could be adversely affected.

Our ability to pay the principal and interest on our indebtedness as it comes due will depend upon our current and future performance. Our performance is affected by many factors, some of which are beyond our control.

We believe cash generated from operations and, if necessary, borrowings under existing credit facilities, will be sufficient to enable us to make our debt payments as they become due. If, however, we do not generate sufficient

cash, we may be required to refinance our obligations or sell additional equity, which may be on terms that are less favorable than we desire.

No assurance can be given that any refinancing or sale of equity will be possible when needed, or that we will be able to negotiate acceptable terms. In addition, our failure to comply with certain provisions contained in our trust indentures and loan agreements relating to our outstanding indebtedness could lead to a default under these documents, which could result in an acceleration of our indebtedness.

We depend significantly on the technical and management services of our senior management team, and the departure of any of those persons could cause our operating results to temporarily be short of our expectations.

Our success depends significantly on the continued individual and collective contributions of our senior management team. If we lose the services of any member of our senior management, or are unable to attract and retain qualified senior management personnel, our operating results could be negatively impacted.

We are subject to anti-takeover measures that may be used to discourage, delay or prevent changes of control that might benefit non-management shareholders.

Subsection 10A of the New Jersey Business Corporation Act, known as the New Jersey Shareholders Protection Act, applies to us. The Shareholders Protection Act deters merger proposals, tender offers or other attempts to effect changes in control that are not approved by our Board of Directors. In addition, we have a classified Board of Directors, which means only a portion of the Director population is elected each year. A classified Board can make it more difficult for an acquirer to gain control of the Company by voting its candidates onto the Board of Directors and may also deter merger proposals and tender offers. Our Board of Directors also has the ability, subject to obtaining NJBPU approval, to issue one or more series of preferred stock having such number of shares, designation, preferences, voting rights, limitations and other rights as the Board of Directors may fix. This could be used by the Board of Directors to discourage, delay or prevent an acquisition that the Board of Directors determines is not in the best interest of the common shareholders.

ITEM 1B. UNRESOLVED STAFF COMMENTS.

None.

ITEM 2. PROPERTIES.

Utility Plant

The water utility plant in our systems consists of source of supply, pumping, water treatment, transmission and distribution, general facilities and all appurtenances, including all connecting pipes.

The wastewater utility plant in our systems consist of pumping, treatment, collection mains, general facilities and all appurtenances, including all connecting pipes.

Middlesex System

The Middlesex System's principal source of surface supply is the Delaware & Raritan Canal owned by the State of New Jersey and operated as a water resource by the NJWSA.

Water is withdrawn from the Delaware & Raritan Canal at New Brunswick, New Jersey through our intake and pumping station, located on state-owned land bordering the canal. Water is transported through two raw water pipelines for treatment and distribution at our CJO Water Treatment Plant in Edison, New Jersey.

The CJO Water Treatment Plant includes chemical storage and chemical feed equipment, two dual rapid mixing basins, four upflow clarifiers which are also called superpulsators, four underground reinforced chlorine contact tanks, twelve rapid filters containing gravel, sand and anthracite for water treatment and a steel washwater tank. The CJO Water Treatment Plant also includes a computerized Supervisory Control and Data Acquisitions system

to monitor and control the CJO Water Treatment Plant and the water supply and distribution system in the Middlesex System. There is an on-site State of New Jersey certified laboratory capable of performing bacteriological, chemical, process control and advanced instrumental chemical sampling and analysis. The firm design capacity of the CJO Water Treatment Plant is 55 mgd (60 mgd maximum capacity). The five electric motor-driven, vertical turbine pumps presently installed have an aggregate capacity of 85 mgd.

In addition, there is a 15 mgd auxiliary pumping station located at the CJO Water Treatment Plant location. It has a dedicated substation and emergency power supply provided by a diesel-driven generator. It pumps from the 10 million gallon distribution storage reservoir directly into the distribution system.

The transmission and distribution system is comprised of 741 miles of mains and includes 24,300 feet of 48-inch concrete transmission main connecting the CJO Water Treatment Plant to our distribution pipe network and related storage facilities. Also included are a 58,600 foot transmission main and a 38,800 foot transmission main, augmented with a long-term, non-exclusive agreement with East Brunswick to transport water through the East Brunswick system to several of our other contract customers.

The Middlesex System's storage facilities consist of a 10 million gallon reservoir at the CJO Water Treatment Plant, 5 million gallon and 2 million gallon reservoirs in Edison and a 2 million gallon reservoir at the Park Avenue Well Field.

In New Jersey, we own the properties on which the Middlesex System's 31 wells are located, the properties on which our storage tanks are located as well as the property where the CJO Water Treatment Plant is located. We own our operations center located at 1500 Ronson Road, Iselin, New Jersey, consisting of a 27,000 square foot office building, 16,500 square foot maintenance facility and a 1.96 acre equipment and materials storage and staging yard. We lease 29,036 square feet of commercial office space across the street from the Ronson Road complex. The leased space, which is under contract through 2028, is home to our corporate administrative departments including executive, accounting, customer service and billing, engineering, human resources, information technology and legal.

Tidewater System

The Tidewater System is comprised of 86 production plants that vary in pumping capacity from 46,000 gallons per day to 4.4 mgd. Water is transported to our customers through 792 miles of transmission and distribution mains. Storage facilities include 48 tanks, with an aggregate capacity of 7.8 million gallons. The Delaware office property, located on an eleven-acre parcel owned by White Marsh, consists of two office buildings totaling approximately 17,000 square feet. In addition, Tidewater maintains a field operations center servicing its largest service territory area in Sussex County, Delaware. The operations center is located on a 2.9 acre parcel owned by White Marsh, and consists of two buildings totaling approximately 8,400 square feet.

Pinelands Water System

Pinelands Water owns well site and storage properties in Southampton Township, New Jersey. The Pinelands Water storage facility is a 1.3 million gallon standpipe. Water is transported to our customers through 18 miles of transmission and distribution mains.

Pinelands Wastewater System

Pinelands Wastewater owns a 12 acre site on which its 0.5 mgd capacity tertiary treatment plant and connecting pipes are located. Its wastewater collection system is comprised of approximately 24 miles of sewer lines.

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Bayview System

Bayview owns two well sites, which are located in Downe Township, Cumberland County, New Jersey. Water is transported to its customers through our 4.2 mile distribution system.

TESI System

The TESI System is comprised of seven wastewater treatment systems in Southern Delaware. The treatment plants provide clarification, sedimentation, and disinfection. The combined total capacity of the plants is 0.7 mgd. TESI's wastewater collection system is comprised of approximately 47.5 miles of sewer lines.

Twin Lakes System

Twin Lakes owns one operational well site, which is located in the Township of Shohola, Pike County, Pennsylvania. Water is transported to our customers through 3.7 miles of distribution mains.

USA-PA, USA and White Marsh

Our non-regulated subsidiaries, namely USA-PA, USA and White Marsh, do not own utility plant property.

ITEM 3. LEGAL PROCEEDINGS.

The Company is a defendant in lawsuits in the normal course of business. We believe the resolution of pending claims and legal proceedings will not have a material adverse effect on the Company's consolidated financial statements.

ITEM 4. MINE SAFETY DISCLOSURES.

Not applicable.

PART II

ITEM 5. MARKET FOR THE REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES.

The Company's common stock is traded on the NASDAQ Stock Market, LLC, under the symbol MSEX. As of December 31, 2019, there were 1,845 holders of record.

The Company has paid dividends on its common stock each year since 1912. The payment of future dividends is contingent upon the future earnings of the Company, its financial condition and other factors deemed relevant by the Board of Directors at its discretion.

If four or more quarterly dividends are in arrears, the preferred shareholders, as a class, are entitled to elect two members to the Board of Directors in addition to Directors elected by holders of the common stock. In the event dividends on the preferred stock are in arrears, no dividends may be declared or paid on the common stock of the Company.

In November 2019, the Company sold and issued 0.8 million shares of its common stock in a public offering priced at \$60.50 per share. The net proceeds of \$43.7 million were used for general corporate purposes including repayment of a portion of the Company's short-term debt outstanding.

The Company issues shares of its common stock in connection with its Middlesex Water Company Investment Plan (the Investment Plan), a direct share purchase and dividend reinvestment plan for the Company's common stock. Since the inception of the Investment Plan and its predecessor plan, the Company has periodically replenished the level of authorized shares in the plans. Currently, there remains 0.4 million shares registered with the SEC for the Investment Plan and available for potential issuance to participants. In January 2019, the Company activated a limited share purchase discount feature of the Investment Plan. Investment Plan participants were invited to purchase shares directly as well as reinvest their common stock dividends at a 5% discount. In August 2019, the 0.2 million share purchase limit was reached and the discount offer terminated. The Company raised approximately \$12.7 million through the issuance of over 0.2 million shares under the Investment Plan during 2019.

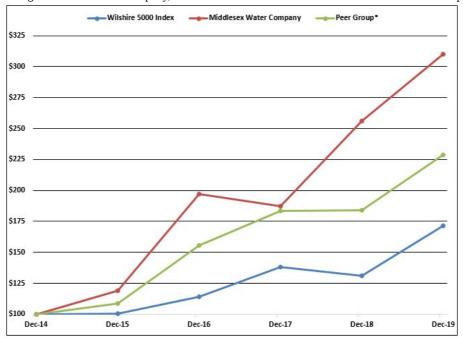
The Company maintains a stock incentive compensation plan for certain management employees (the 2018 Restricted Stock Plan). Shares issued in connection with the 2018 Restricted Stock Plan are subject to forfeiture by the employee in the event of termination of employment within five years of the award other than as a result of normal retirement, death, disability or change in control. The maximum number of shares authorized for grant under the 2018 Restricted Stock Plan is 0.3 million shares, of which approximately 94% remain available for award.

The Company maintains a stock compensation plan for its outside directors (the Outside Director Stock Compensation Plan). In 2019, 3,521 shares of the Company's common stock were granted and issued to the Company's outside directors under the Outside Director Stock Compensation Plan. The maximum number of shares authorized for grant under the Outside Director Stock Compensation Plan is 0.1 million. Approximately 57% of the authorized shares remain available for future.

Set forth below is a line graph comparing the yearly change in the cumulative total return (which includes reinvestment of dividends) of a \$100 investment for the Company's common stock, a peer group of investor-owned water utilities, and the Dow Jones Wilshire 5000 Stock Index for the period of five years commencing December 31, 2014. The Dow Jones Wilshire 5000 Stock Index measures the performance of all U.S. headquartered equity securities with readily available price data.

COMPARISON OF 5 YEAR CUMULATIVE TOTAL RETURN

Among Middlesex Water Company, the Dow Jones Wilshire 5000 Stock Index and a Peer Group*



^{*} Peer group includes American States Water Company, Artesian Resources Corp., California Water Service Group, SJW Corp., York Water Company and Middlesex.

		December 31,							
	2014	2015	2016	2017	2018	2019			
Middlesex Water Company	$1\overline{00.00}$	119.03	$1\overline{97.15}$	$1\overline{87.44}$	255.93	309.99			
Dow Jones Wilshire 5000 Stock Index	100.00	100.67	114.13	138.08	130.81	171.38			
Peer Group	100.00	108.74	155.64	183.60	183.78	228.74			

ITEM 6. SELECTED FINANCIAL DATA.

CONSOLIDATED SELECTED FINANCIAL DATA (Thousands Except per Share Data)

	2019	2018	2017	2016	2015
Operating Revenues	\$ 134,598	\$ 138,077	\$ 130,775	\$ 132,906	\$ 126,025
Operating Expenses:					
Operations and Maintenance	67,980	71,570	65,490	65,864	64,759
Depreciation	16,716	15,037	13,922	12,796	12,051
Other Taxes	14,382	14,328	13,565	13,944	12,967
Total Operating Expenses	99,078	100,935	92,977	92,604	89,777
Operating Income	35,520	37,142	37,798	40,302	36,248
Other Income (Expense), Net	2,492	2,992	1,617	(532)	(115)
Interest Charges	7,264	6,758	5,506	5,293	5,554
Income Taxes	(3,140)	924	11,100	11,735	10,551
Net Income	33,888	32,452	22,809	22,742	20,028
Preferred Stock Dividend	132	144	144	144	144
Earnings Applicable to Common Stock	\$ 33,756	\$ 32,308	\$ 22,665	\$ 22,598	\$ 19,884
Earnings per Share:					
Basic	\$ 2.02	\$ 1.97	\$ 1.39	\$ 1.39	\$ 1.23
Diluted	\$ 2.01	\$ 1.96	\$ 1.38	\$ 1.38	\$ 1.22
Average Shares Outstanding:					
Basic	16,685	16,384	16,330	16,270	16,175
Diluted	16,829	16,540	16,486	16,426	16,331
Dividends Declared and Paid	\$ 0.976	\$ 0.911	\$ 0.858	\$ 0.808	\$ 0.776
Total Assets	\$ 909,878	\$ 767,830	\$ 661,140	\$ 620,161	\$ 581,383
Convertible Preferred Stock	\$ 1,005	\$ 1,354	\$ 1,354	\$ 1,356	\$ 1,356
Long-term Debt	\$ 230,777	\$ 152,851	\$ 139,045	\$ 134,538	\$ 132,908

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.

The following discussion of the Company's historical results of operations and financial condition should be read in conjunction with the Company's consolidated financial statements and related notes.

Management's Overview

Operations

Middlesex Water Company (Middlesex or the Company) has operated as a water utility in New Jersey since 1897, in Delaware through our wholly-owned subsidiary, Tidewater Utilities, Inc. (Tidewater), since 1992 and in Pennsylvania through our wholly-owned subsidiary, Twin Lakes Utilities, Inc. (Twin Lakes), since 2009. We are in the business of collecting, treating and distributing water for domestic, commercial, municipal, industrial and fire protection purposes. We also operate water and wastewater systems under contract for governmental entities and private entities in New Jersey, Delaware and Maryland and provide regulated wastewater services in New Jersey and Delaware through five subsidiaries. We are regulated by public utility commissions as to rates charged to customers for water and wastewater services, as to the quality of water service we provide and as to certain other matters in New Jersey, Delaware and Pennsylvania. Only our Utility Service Affiliates, Inc. (USA), Utility Service Affiliates (Perth Amboy), Inc. (USA-PA) and White Marsh Environmental Services, Inc. (White

Marsh) subsidiaries are not regulated public utilities as related to rates and services quality. All entities however, are subject to environmental regulation at the federal and state levels.

Our primary New Jersey water utility system (the Middlesex System) provides water services to approximately 61,000 retail customers, primarily in central New Jersey. The Middlesex System also provides water sales under contract to municipalities in central New Jersey with a total population of over 0.2 million. Our Bayview system provides water services in Downe Township, New Jersey. Our other New Jersey subsidiaries, Pinelands Water Company (Pinelands Wastewater) and Pinelands Wastewater Company (Pinelands Wastewater) (collectively, Pinelands), provide water and wastewater services to approximately 2,500 customers in Southampton Township, New Jersey.

Our Delaware subsidiaries, Tidewater and Southern Shores Water Company, LLC (Southern Shores), provide water services to approximately 50,000 retail customers in New Castle, Kent and Sussex Counties, Delaware. Tidewater's subsidiary, White Marsh, services approximately 1,700 customers in Kent and Sussex Counties, as well as portions of Maryland, through various operations and maintenance contracts.

Our Tidewater Environmental Services, Inc. (TESI) subsidiary provides wastewater services to approximately 3,700 retail customers in Sussex Counties, Delaware.

USA-PA operates the water and wastewater systems for the City of Perth Amboy, New Jersey (Perth Amboy) under a 10-year operations and maintenance contract expiring in 2028. In addition to performing day-to day operations, USA-PA is also responsible for emergency response and management of capital projects funded by Perth Amboy.

USA operates the Borough of Avalon, New Jersey's (Avalon) water utility, sewer utility and storm water system under a 10-year operations and maintenance contract expiring in 2022. In addition to performing day-to-day operations, USA is responsible for billing, collections, customer service, emergency response and management of capital projects funded by Avalon. Under a marketing agreement with HomeServe, USA offers residential customers in New Jersey and Delaware water and wastewater related services and home maintenance programs. HomeServe is a leading national provider of such home maintenance service programs. USA receives a service fee for the billing, cash collection and other administrative matters associated with HomeServe's service contracts. USA also provides unregulated water and wastewater services under contract with several New Jersey municipalities.

Our Pennsylvania subsidiary, Twin Lakes, provides water services to 115 retail customers in the Township of Shohola, Pike County, Pennsylvania.

Recent Developments

Capital Construction Program - The Company's multi-year capital construction program encompasses numerous projects designed to upgrade and replace utility infrastructure as well as enhance the integrity and reliability of assets to better serve the current and future generations of water and wastewater customers. The Company plans to invest approximately \$124 million in 2020 in connection with this plan for projects that include, but are not limited to:

- Enhanced treatment process at the Company's largest water treatment plant in Edison, New Jersey, to mitigate the formation of disinfection by-products that can develop during the water treatment process;
- Enhanced treatment processes at the Company's primary wellfield in South Plainfield, New Jersey to comply with new more stringent water quality regulations and integrate surge mitigation along with revisions to corrosion control and chlorination;
- Replacement of approximately six miles of water mains including service lines, valves, fire hydrants and meters in Edison and South Amboy, New Jersey;
- Construction of a new replacement wastewater treatment plant to serve our customers in the Town of Milton, Delaware;

- Relocation of water meters from inside customers' premises to exterior meter pits to allow more timely access by crews in emergencies, enhance customer safety and convenience and reduce non-revenue water; and
- Additional standby emergency power generation.

Tidewater Acquires Water Systems – In November 2019, Tidewater completed a \$1.8 million Delaware Public Service Commission (DEPSC)-approved purchase of the water utility assets of J.H. Wilkerson and Son, Inc. and transfer of the Certificate of Public Convenience and Necessity in order for Tidewater to serve the approximate 1,000 customers currently connected to eight community water systems located mostly in eastern Sussex County, Delaware. The DEPSC also authorized Tidewater to maintain the existing customer rates.

Common Stock Offering - In November 2019, the Company sold and issued 0.8 million shares of common stock in a public offering priced at \$60.50 per share. The net proceeds of \$43.7 million were used for general corporate purposes including repayment of a portion of the Company's outstanding short-term debt.

Strategy for Growth

Our strategy for profitable growth is focused on the following key areas:

- Invest in projects, products and services that complement our core water and wastewater competencies;
- Timely and adequate recovery of infrastructure investments and other costs to maintain service quality;
- Prudent acquisitions of investor and municipally-owned water and wastewater utilities; and
- Operation of municipal and industrial water and wastewater systems on a contract basis which meet our risk profile.

Rates

Middlesex - In November 2019, Middlesex filed a petition with the New Jersey Board of Public Utilities (NJBPU) seeking approval to reset its Purchased Water Adjustment Clause (PWAC) tariff rate currently in effect to recover additional costs of \$0.5 million for the purchase of treated water from a non-affiliated regulated water utility regulated by the NJBPU. A PWAC is a rate mechanism that allows for recovery of increased purchased water costs between base rate case filings. The PWAC is reset to zero once those increased costs are included in base rates. We cannot predict whether the NJBPU will ultimately approve, deny or reduce the amount of our request.

In December 2018, the NJBPU approved Middlesex's petition to establish its PWAC tariff rate to recover additional annual costs of less than \$0.1 million, primarily for the purchase of treated water from a non-affiliated water utility. The PWAC tariff rate became effective on January 1, 2019.

In March 2018, Middlesex's petition to the NJBPU seeking permission to increase its base water rates was concluded, based on a negotiated settlement, resulting in an increase in annual operating revenues of \$5.5 million. The approved base water rates were designed to recover increased operating costs as well as a return on invested capital in rate base of \$245.5 million, based on an authorized return on common equity of 9.6%. As part of the settlement, Middlesex received approval for regulatory accounting treatment of accumulated deferred income tax benefits associated with required adoption of tangible property regulations issued by the Internal Revenue Service. The settlement agreement allowed for a four-year amortization period for \$28.7 million of deferred income tax benefits as well as immediate and prospective recognition of the tangible property regulations' tax benefits in future years. The rate increase became effective April 1, 2018.

Tidewater - Effective January 1, 2020, Tidewater increased its DEPSC-approved Distribution System Improvement Charge (DSIC) rate, which is expected to generate revenues of approximately \$0.5 million annually. A DSIC is a rate-mechanism that allows water utilities to recover investments in, and generate a return on, qualifying capital improvements made between base rate proceedings.

Effective March 1, 2019, Tidewater received approval from the DEPSC to reduce its rates to reflect the lower corporate income tax rate enacted by the Tax Cuts and Jobs Act of 2017 (the Tax Act), resulting in a 3.35% rate decrease for certain customer classes.

Pinelands - In October 2019, Pinelands Water and Pinelands Wastewater concluded their base rate case matters when the NJBPU approved a negotiated settlement amongst the parties for a \$0.5 million increase in annual base rates, effective November 4, 2019. In March 2019, Pinelands had filed their petitions seeking permission to increase base rates by approximately \$0.7 million per year. The requests were necessitated by capital infrastructure investments both companies had made, and increased operations and maintenance costs.

Southern Shores - Effective January 1, 2020, the DEPSC approved the renewal of a multi-year agreement for water service to a 2,200 unit condominium community in Sussex County, Delaware. Under the agreement, current rates will remain in effect until December 31, 2024, but should there be unanticipated capital expenditures or regulatory related changes in operating expenses exceeding certain thresholds during this time period, rates are permitted to be adjusted to reflect such cost changes. Thereafter, rate increases, if any, cannot exceed the lesser of the regional Consumer Price Index or 3%. The new agreement expires on December 31, 2029.

Twin Lakes - In July 2019, Twin Lakes filed a petition with the Pennsylvania Public Utilities Commission (PAPUC) seeking permission to increase base rates by approximately \$0.2 million per year. This request was necessitated by capital infrastructure investments Twin Lakes has made and increased operations and maintenance costs. The matter has been fully litigated and is subject to a decision by an Administrative Law Judge (ALJ). We cannot predict what decision the ALJ will render or whether the PAPUC will ultimately approve or deny in part or its entirety the ALJ decision. A decision by the PAPUC is not expected before March 31, 2020.

Outlook

Our ability to increase operating income and net income is based significantly on four factors: weather, adequate and timely rate relief, effective cost management and customer growth (which are evident in comparison discussions in the Results of Operations section below). Weather patterns over the last three years in our service territories, which resulted in lower customer demand for water, may reoccur in 2020. As operating costs are anticipated to increase in 2020 in a variety of categories, we continue to implement plans to further streamline operations and further reduce, and mitigate increases in, operating costs. Changes in customer water usage habits, as well as increases in capital expenditures and operating costs, are significant factors in determining the timing and extent of rate increase requests.

Organic residential customer growth for 2020 is expected to be consistent with that experienced in recent years.

The Company has projected to spend approximately \$295 million on its 2020-2022 capital investment program, including approximately \$53 million for the upgrade of Middlesex's main water treatment plant in New Jersey, \$34 million on our RENEW Program, our ongoing initiative to eliminate unlined mains in the Middlesex System, \$25 million for wellfield upgrades in the Middlesex System, \$13 million for construction of a new replacement wastewater treatment plant in Milton, Delaware and \$13 million to relocate water meters from inside customers' premises to exterior meter pits in our Middlesex system.

Operating Results by Segment

The Company has two operating segments, Regulated and Non-Regulated. Our Regulated segment contributed approximately 91%, 88% and 88% of total revenues for the years ended December 31, 2019, 2018 and 2017, respectively and approximately 93%, 93% and 94% of net income for the years ended December 31, 2019, 2018 and 2017, respectively. The discussion of the Company's results of operations is on a consolidated basis and includes significant factors by subsidiary. The segments in the tables included below are comprised of the following companies: Regulated- Middlesex, Tidewater, Pinelands, Southern Shores, TESI and Twin Lakes; Non-Regulated- USA, USA-PA, and White Marsh.

(In Millions) Years Ended December 31,

			2019		ŕ	:	2018	
	Regulated	No	n-Regulated	Total	Regulated	Non	-Regulated	Total
Revenues	\$ 122.8	\$	11.8	\$ 134.6	\$ 121.7	\$	16.4	\$ 138.1
Operations and maintenance expenses	60.5		7.5	68.0	58.8		12.8	71.6
Depreciation expense	16.5		0.2	16.7	14.8		0.2	15.0
Other taxes	14.2		0.2	14.4	13.9		0.4	14.3
Operating income	31.6		3.9	35.5	34.2		3.0	37.2
Other income (expense), net	2.8		(0.3)	2.5	2.9		0.1	3.0
Interest expense	7.2		0.1	7.3	6.7		0.1	6.8
Income taxes	(4.4)		1.2	(3.2)	(0.1)		1.0	0.9
Net income	\$ 31.6	\$	2.3	\$ 33.9	\$ 30.5	\$	2.0	\$ 32.5

Operating Revenues

Operating revenues for the year ended December 31, 2019 decreased \$3.5 million from the same period in 2018. This decrease was related to the following factors:

- Middlesex System total revenues remained consistent with the same period in 2018 due to the following:
 - O Reduced water consumption related to lower demand from our industrial and contract customers, resulting in reduced revenues of \$1.2 million; and
 - O Effective April 1, 2018, a NJBPU-approved base rate increase resulted in higher revenues of \$1.2 million;
- Tidewater System revenues increased \$1.0 million primarily due to additional customers, which was mitigated by reduced base tariff rates. The reduction in base rates was approved by the DEPSC and became effective March 1, 2019, and was prompted by the lower corporate income tax rate enacted under the Tax Act. There is a corresponding decrease in income tax expense; and
- Non-regulated revenues decreased \$4.6 million, primarily due to changes resulting from USA-PA's new 10-year contract with Perth Amboy. Under the new contract, effective January 1, 2019, USA-PA has direct management control for wastewater services, for which USA-PA is compensated. Under the prior contract, USA-PA utilized, and was compensated for, subcontracted wastewater services. Elimination of these subcontracted wastewater services resulted in a related decrease in operations and maintenance expense along with an increase in operating margin; and
- All other operating revenue categories increased \$0.1 million.

Operation and Maintenance Expense

Operation and maintenance expenses for the year ended December 31, 2019 decreased \$3.6 million from the same period in 2018, primarily related to the following factors:

- Operation and maintenance expenses in our non-regulated subsidiaries decreased \$5.2 million, primarily due to our new Perth Amboy operating contract, effective January 1, 2019, under which USA-PA no longer incurs sub-contractor fees for wastewater services. This results in a related decrease in operating revenues along with an increase in operating margin;
- Retirement benefit plan expenses decreased \$0.4 million primarily due to lower actuarially-determined retirement benefit plan service expense;

- Labor costs increased \$2.1 million due to increased headcount, increased average labor rates and payments relative to certain retiring employees; and
- All other operation and maintenance expense categories decreased \$0.1 million.

Depreciation

Depreciation expense for the year ended December 31, 2019 increased \$1.7 million from the same period in 2018 due to a higher level of utility plant in service.

Other Taxes

Other taxes for the year ended December 31, 2019 increased \$0.1 million from the same period in 2018 primarily due to higher payroll taxes offset by lower revenue related taxes on lower revenues in our Middlesex system.

Other Income, net

Other Income, net for the year ended December 31, 2019 decreased \$0.5 million from the same period in 2018, primarily due to higher actuarially-determined retirement benefit plan non-service expense, White Marsh contract compliance costs, TESI business development costs and the sale of wastewater franchise rights by our TESI subsidiary in 2018. These decreases were partially offset by higher Allowance for Funds Used During Construction resulting from a higher level of capital construction projects in progress.

Interest Charges

Interest charges for the year ended December 31, 2019 increased \$0.5 million from the same period in 2018 due to higher average short-term and long-term debt outstanding in 2019 as compared to 2018 partially offset by lower interest associated with IRS examinations of the Company's federal income tax returns.

Income Taxes

Income taxes for year ended December 31, 2019 decreased \$4.1 million from the same period in 2018, primarily due to lower pre-tax income and the regulatory accounting treatment of tax benefits associated with the adoption of the tangible property regulations, prescribed by the IRS, which was approved in Middlesex's 2018 base rate case decision. In addition, Tidewater's effective income tax rate was decreased in March 2019, reflecting the rate reduction approved by the DEPSC to reflect the lower corporate income tax rate resulting from implementation of the Tax Act. This has resulted in a corresponding decrease in operating revenues.

Net Income and Earnings Per Share

Net income for the year ended December 31, 2019 increased \$1.4 million as compared with the same period in 2018. Basic earnings per share were \$2.02 and \$1.97 for the years ended December 31, 2019 and 2018, respectively. Diluted earnings per share were \$2.01 and \$1.96 for the years ended December 31, 2019 and 2018, respectively.

Results of Operations for 2018 as Compared to 2017

(In Millions) Years Ended December 31,

			2018						2017	
	Regulated	Non-Regulated Total Regulated Non-Regula					on-Regulated	Total		
Revenues	\$ 121.7	\$	16.4	\$	138.1	\$	115.3	\$	15.5	\$ 130.8
Operations and maintenance expenses	58.8		12.8		71.6		53.2		12.3	65.5
Depreciation expense	14.8		0.2		15.0		13.7		0.2	13.9
Other taxes	13.9		0.4		14.3		13.2		0.4	13.6
Operating income	34.2		3.0		37.2		35.2		2.6	37.8
Other income (expense), net	2.9		0.1		3.0		1.5		0.1	1.6
Interest expense	6.7		0.1		6.8		5.4		0.1	5.5
Income taxes	(0.1)		1.0		0.9		9.8		1.3	11.1
Net income	\$ 30.5	\$	2.0	\$	32.5	\$	21.5	\$	1.3	\$ 22.8

Operating Revenues

Operating revenues for the year ended December 31, 2018 increased \$7.3 million from the same period in 2017. This increase was related to the following factors:

- Middlesex System revenues increased \$4.9 million due to the following:
 - O Effective April 1, 2018, a NJBPU-approved base rate increase resulted in higher revenues of \$4.3 million;
 - O Higher water demand from Contract customers of \$0.6 million;
- Tidewater System revenues increased \$1.4 million due to additional customers;
- Non-Regulated revenues rose by \$0.9 million as White Marsh increased the number of contracts to operate water and wastewater systems and
 increased the level of supplemental services to existing customers under contract.; and
- All other operating revenue categories increased \$0.1 million.

Operation and Maintenance Expense

Operation and maintenance expenses for the year ended December 31, 2018 increased \$6.1 million from the same period in 2017, primarily related to the following factors:

- Variable production costs increased \$1.2 million due to increased volumes and higher rates paid for purchased water and higher treatment costs due to weather-impacted changes in raw water quality;
- Labor costs rose \$1.5 million due to increases in headcount for regulatory and other operational needs, wage increases overall averaging approximately 3% and overtime costs for weather related water main break activity;
- Employee healthcare and business liability insurance costs increased \$0.9 million due to higher net policy premiums;
- Higher employee retirement related incentive compensation costs of \$0.4 million;
- Higher rent expense of \$0.4 million due to an increase in the square footage of commercial office space under lease to accommodate various operational and administrative needs;
- Compliance with the State of New Jersey Water Quality Accountability Act increased regulatory related costs by \$0.3 million;
- Transportation expenses increased \$0.3 million due to higher fuel prices;

- Higher weather-related water main break repair activity in our Middlesex system resulted in additional \$0.3 million of non-labor costs;
- Higher information technology costs of \$0.2 million due to increased licensing fees; and
- All other operation and maintenance expense categories increased \$0.6 million.

Depreciation

Depreciation expense for the year ended December 31, 2018 increased \$1.1 million from the same period in 2017 due to a higher level of utility plant in service.

Other Taxes

Other taxes for the year ended December 31, 2018 increased \$0.8 million from the same period in 2017 primarily due to higher revenue related taxes on increased revenues in our Middlesex system.

Other Income, net

Other Income, net for the year ended December 31, 2018 increased \$1.4 million from the same period in 2017 primarily due to higher Allowance for Funds Used During Construction resulting from a higher level of capital projects in progress, higher actuarially-determined retirement benefit plan non-service credits and the sale of wastewater franchise rights by our TESI subsidiary.

Interest Charges

Interest charges for the year ended December 31, 2018 increased \$1.3 million from the same period in 2017 due to higher average amounts of total debt outstanding, increased short-term debt interest rates and accrued interest associated with the IRS examination of the Company's 2014 federal income tax return.

Income Taxes

Income taxes for the year ended December 31, 2018 decreased \$10.2 million from the same period in 2017, primarily due to regulatory accounting treatment of tangible property regulations tax deductions, which were approved in Middlesex's most recent base rate case and a lower effective tax rate resulting from the Tax Act.

Net Income and Earnings Per Share

Net income for the year ended December 31, 2018 increased \$9.6 million as compared with the same period in 2017. Basic earnings per share were \$1.97 and \$1.39 for the years ended December 31, 2018 and 2017, respectively. Diluted earnings per share were \$1.96 and \$1.38 for the years ended December 31, 2018 and 2017, respectively.

Liquidity and Capital Resources

Cash Flows from Operating Activities

Cash flows from operating activities are largely influenced by four factors: weather, adequate and timely rate increases, effective cost management and customer growth. The effect of those factors on net income is discussed in the Results of Operations section above.

For the year ended December 31, 2019, cash flows from operating activities decreased \$9.8 million to \$36.1 million. The majority of the decrease resulted from higher income tax and interest payments. Utility plant expenditures for the period were primarily funded by financing activities.

Increases in certain operating costs impact our liquidity and capital resources. We continually monitor the need for timely rate filing to minimize the lag between the time we experience increased operating costs and capital expenditures and the time we receive appropriate rate relief. There can be no assurances however that our regulated subsidiaries' respective utility commissions will approve base water and/or wastewater rate increase requests in whole or in part or when the decisions will be rendered.

Cash Flows from Investing Activities

For the year ended December 31, 2019, cash flows used in investing activities increased \$17.0 million to \$89.1 million, which was attributable to higher utility plant expenditures.

For further discussion on the Company's future capital expenditures and expected funding sources, see "Capital Expenditures and Commitments" below.

Cash Flows from Financing Activities

For the year ended December 31, 2019, cash flows provided by financing activities increased \$68.4 million to \$93.9 million. The majority of the increase in cash flows provided by financing activities is due to the net increase in long-term debt funding, Middlesex's November 2019 common stock offering and increased proceeds from the issuance of common stock under the Middlesex Water Company Investment Plan (the Investment Plan), which was partially offset by a reduction in the Company's short-term debt balances.

For further discussion on the Company's short-term and long-term debt, see "Sources of Liquidity" below.

Capital Expenditures and Commitments

To fund our capital program, we use internally generated funds, short-term and long-term debt borrowings, proceeds from sales of common stock under the Investment Plan and, when market conditions are favorable, proceeds from sales to the public of our common stock.

The table below summarizes our estimated capital expenditures for the years 2020-2022.

	(Millions)									
	2020		202	1	202	22		2020-2022		
Distribution/Network System		54		56		49	\$	159		
Production System		60		43		8		111		
Information Technolgy (IT) Systems		2		1		1		4		
Other		8		12		1		21		
Total Estimated Capital Expenditures	\$	124	\$	112	\$	59	\$	295		

Our estimated capital expenditures for the items listed above are primarily comprised of the following:

- **Distribution/Network System-**Projects associated with installation and relocation of water mains and service lines and wastewater collection systems, construction of water storage tanks, installation and replacement of hydrants and meters and our RENEW Program. RENEW is our ongoing initiative to eliminate unlined water mains in the Middlesex System. In connection with our RENEW Program, we expect to spend approximately \$12 million in 2020, \$12 million in 2021 and \$11 million in 2022.
- **Production System-**Projects associated with our water production and water/wastewater treatment plants, including \$53 million of expenditures between 2020 and 2022 for the upgrade of the Carl J. Olsen (CJO) water treatment plant, \$25 million of expenditures between 2020 and 2022 for wellfield upgrades in our Middlesex System and \$13 million of expenditures between 2020 and 2021 for construction of a new replacement wastewater treatment plant in Milton, Delaware.
- IT Systems-Further upgrade of our enterprise resource planning system and hardware and software purchases for our other IT systems.
- Other-Purchase of transportation equipment, tools, furniture, laboratory equipment, security systems and other general infrastructure needs
 including improvements to our operations center in Iselin, New Jersey.

The actual amount and timing of capital expenditures is dependent on the need for replacement of existing infrastructure, customer growth, residential new home construction and sales, project scheduling and continued refinement of project scope and costs.

To pay for our capital program in 2020, we plan on utilizing some or all of the following:

- Internally generated funds;
- Short-term borrowings, as needed, through \$140 million of available lines of credit with several financial institutions. As of December 31, 2019, there was \$120.0 million of available credit under these lines (see discussion under "Sources of Liquidity-Short-term Debt" below);
- Proceeds from the New Jersey and Delaware State Revolving Fund (SRF). SRF programs provide low cost financing for projects that meet certain water quality and system improvement benchmarks (see discussion under "Sources of Liquidity-Long-term Debt" below);
- Proceeds from the issuance and sale of First Mortgage Bonds through the New Jersey Economic Development Authority (NJEDA) (see discussion under "Sources of Liquidity-Long-term Debt" below);
- Proceeds from the Investment Plan (see discussion under "Sources of Liquidity-Common Stock" below); and
- Proceeds from a common stock sale (see discussion under "Sources of Liquidity-Common Stock" below).

Sources of Liquidity

Short-term Debt. The Company had available lines of credit of \$140.0 million at December 31, 2019, and the outstanding borrowings under the credit lines were\$20.0 million, at a weighted average interest rate of 2.86%.

The weighted average daily amounts of borrowings outstanding under the Company's credit lines and the weighted average interest rates on those amounts were \$52.4 million and \$37.3 million at 3.33% and 3.17% for the years ended December 31, 2019 and 2018, respectively.

Long-term Debt. Subject to regulatory approval, the Company periodically issues long-term debt to fund its investments in utility plant and other assets. To the extent possible, the Company finances qualifying capital projects under SRF loan programs in New Jersey and Delaware. These government programs provide financing at interest rates that are typically below rates available in the broader financial markets. A portion of the borrowings under the New Jersey SRF is interest-free. Under the New Jersey SRF program, borrowers first enter into a construction loan agreement with the New Jersey Infrastructure Bank (NJIB) at a below market interest rate. The interest rate on the Company's current construction loan borrowings is zero percent (0%). When construction on the qualifying project is substantially complete, NJIB will coordinate the conversion of the construction loan into a long-term securitized loan with a portion of the principal balance having a stated interest rate of zero percent (0%) and a portion of the principal balance at a market interest rate at the time of closing using the credit rating of the State of New Jersey. The current term of the long-term loans offered through the NJIB is up to thirty years.

The NJIB generally schedules its long-term debt financings in May and November. Middlesex currently has two projects that are in the construction loan phase of New Jersey SRF program:

- 1) In April 2018, the NJBPU approved Middlesex's request to participate in the NJIB loan program to fund the construction of a large-diameter transmission pipeline from the CJO water treatment plant and interconnect with our distribution system. Middlesex closed on a \$43.5 million NJIB interest-free construction loan in August 2018. Through December 31, 2019, Middlesex has drawn a total of \$31.8 million and expects to draw down the remaining proceeds through the first quarter of 2020.
- 2) In March 2018, the NJBPU approved Middlesex's request to participate in the NJIB loan program to fund the 2018 RENEW Program, which is an ongoing initiative to eliminate all unlined water distribution mains in the Middlesex system. Middlesex closed on an \$8.7 million NJIB construction loan in September 2018 and completed drawing on the proceeds in October 2019.

The Company expects that the large-diameter transmission pipeline and the 2018 RENEW construction loans will be included in the NJIB May 2020 long-term debt financing program.

In September 2018, the NJIB announced changes to the SRF program for project funding priority ranking, the proportions of interest free loans and market interest rate loans and overall loan limits on interest free loan

balances to investor-owned water utilities. These changes affect SRF projects for which the construction loan closes after September 2018. Under the new guidelines, the principal balance having a stated interest rate of zero percent (0%) is 25% of the loan balance with the remaining portion of 75% having a market based interest rate. This is limited to the first \$10.0 million of the loan. Loan amounts above \$10.0 million do not participate in the 0% rate program, but do participate at the market based interest rate. As a result of all these changes, the Company's future capital funding plan does not include participating in the NJIB SRF program.

In order to help ensure adherence to its comprehensive financing plan, Middlesex received approval from the NJBPU in February 2019 to issue and sell up to \$140 million of First Mortgage Bonds (FMB) through the NJEDA in one or more transactions through December 31, 2022. Because the interest paid to the bondholders is exempt from federal and New Jersey income taxes, the interest rate on debt issued through the NJEDA is generally lower than otherwise achievable in the traditional taxable corporate bond market. However, the interest received by the bondholder is subject to the Alternative Minimum Tax.

In August 2019, Middlesex priced and closed on an NJEDA debt financing transaction of \$53.7 million by issuing FMBs designated as Series 2019A (\$32.5 million at coupon interest rate of 4.0%) and Series 2019B (\$21.2 million at coupon interest rate of 5.0%). The proceeds, including an issuance premium of \$7.1 million, are being used to finance several projects under the Water For Tomorrow capital program initiated by the Company to upgrade and replace aging water utility infrastructure. The total proceeds of \$60.8 million, initially recorded as Restricted Cash on the balance sheet, is held in escrow by a bond trustee and are drawn down by requisition for the qualifying projects. Through December 31, 2019, Middlesex has drawn a total of \$17.3 million and currently expects to draw the remaining \$43.8 million of proceeds, currently included in Restricted Cash, through the third quarter of 2021.

In May 2018, Middlesex repaid its RENEW 2017 interest-free construction loan by issuing to the NJIB FMBs in the amount of \$9.5 million designated as Series 2018A (\$7.1 million) and Series 2018B (\$2.4 million). The interest rate on the Series 2018A bond is zero and the interest rate on the Series 2018B bond ranges between 3.0% and 5.0%. The final maturity date for these FMBs is August 1, 2047, with scheduled debt service payments over the life of the loans

In March 2018, the DEPSC approved Tidewater's request to borrow up to \$0.9 million under the Delaware SRF program to fund the replacement of an entire water distribution system of a small Delaware community. Tidewater closed on the SRF loan in May 2018. In April 2019, Tidewater received approval from the DEPSC to increase the borrowing to \$1.7 million based on revised project cost estimates. Tidewater closed on the additional SRF loan in October 2019. Through December 31, 2019, Tidewater has drawn a total of \$1.3 million and expects to draw down the remaining proceeds through the first quarter of 2020.

In 2019, the NJIB de-obligated principal payments of \$0.1 million on Series NN of the Company's FMBs.

Substantially all of the utility plant of the Company is subject to the lien of its mortgage, which includes debt service and capital ratio covenants. The Company is in compliance with all of its mortgage covenants and restrictions.

Common Stock. In November 2019, the Company sold and issued 0.8 million shares of common stock in a public offering priced at \$60.50 per share. The net proceeds of \$43.7 million were used for general corporate purposes including repayment of a portion of the Company's short-term debt outstanding.

In January 2019, the Company activated a limited share purchase discount feature of the Investment Plan. Investment Plan participants were invited to purchase shares directly as well as reinvest their common stock dividends at a 5% discount. In August 2019, the 0.2 million share purchase limit was reached and the discount offer terminated. The Company raised approximately \$12.7 million through the issuance of over 0.2 million shares under the Investment Plan during 2019.

In order to fully fund the ongoing large investment program in our utility plant infrastructure and maintain a balanced capital structure for a regulated water utility, Middlesex may offer for sale additional shares of its common stock. The amount, the timing and the sales method of the common stock is dependent on the timing of the construction expenditures, the level of additional debt financing and financial market conditions. As approved by the NJBPU, the Company is authorized to issue and sell up to 0.7 million shares of its common stock in one or more transactions through December 31, 2022.

Contractual Obligations

In the course of normal business activities, the Company enters into a variety of contractual obligations and commercial commitments. Some result in direct obligations on the Company's balance sheet while others are commitments, some firm and some based on uncertainties, which are disclosed in the Company's consolidated financial statements.

The table below presents our known contractual obligations for the periods specified as of December 31, 2019.

	Payment Due by Period(Millions of Dollars)										
				More than 5							
		Total		Year	2-3Years			4-5 Years	Years		
Long-term Debt	\$	234.4	\$	7.2	\$	13.8	\$	12.1	\$	201.3	
Notes Payable		20.0		20.0		-		-		-	
Interest on Long-term Debt		158.1		7.4		13.9		12.4		124.4	
Purchased Water Contracts		16.9		6.7		7.2		3.0		-	
Commercial Office Leases		8.4		0.8		1.6		1.6		4.4	
Total	\$	437.8	\$	42.1	\$	36.5	\$	29.1	\$	330.1	

The table above does not reflect any anticipated cash payments for retirement benefit plan obligations. The effect on the timing and amount of these payments resulting from potential changes in actuarial assumptions and returns on plan assets cannot be estimated. In 2019, the Company contributed \$5.3 million to its retirement benefit plans and expects to contribute approximately \$5.0 million in 2020.

Critical Accounting Policies and Estimates

The application of accounting policies and standards often requires the use of estimates, assumptions and judgments. The Company regularly evaluates these estimates, assumptions and judgments, including those related to the calculation of pension and other retirement benefits, unbilled revenues, and the recoverability of certain assets, including regulatory assets. The Company bases its estimates, assumptions and judgments on historical experience and current operating environment. Changes in any of the variables that are used for the Company's estimates, assumptions and judgments may lead to significantly different financial statement results.

Our critical accounting policies are set forth below.

Regulatory Accounting

We maintain our books and records in accordance with accounting principles generally accepted in the United States of America. Middlesex and certain of its subsidiaries, which account for approximately 91% of Operating Revenues and 99% of Total Assets, are subject to regulation in the states in which they operate. Those companies are required to maintain their accounts in accordance with regulatory authorities' rules and guidelines, which may differ from other authoritative accounting pronouncements. In those instances, the Company follows the guidance in the Financial Accounting Standards Board Accounting Standards Codification Topic 980 *Regulated Operations* (Regulatory Accounting).

In accordance with Regulatory Accounting, costs and obligations are deferred if it is probable that these items will be recognized for rate-making purposes in future rates. Accordingly, we have recorded costs and obligations, which will be amortized over various future periods. Any change in the assessment of the probability of rate-making treatment will require us to change the accounting treatment of the deferred item. We have no reason to believe any of the deferred items that are recorded will be treated differently by the regulators in the future.

Revenues

The Company's revenues are primarily generated from regulated tariff-based sales of water and wastewater services and non-regulated operation and maintenance contracts for services on water and wastewater systems owned by others. Revenue from contracts with customers is recognized when control of a promised good or service is transferred to customers at an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services.

The Company's regulated revenue from contracts with customers is derived from tariff-based sales that result from the obligation to provide water and wastewater services to residential, industrial, commercial, fire-protection and wholesale customers. The Company's residential customers are billed quarterly while most of the Company's industrial, commercial, fire-protection and wholesale customers are billed monthly. Payments by customers are due between 15 to 30 days after the invoice date. The Company recognizes revenue as the water and wastewater services are delivered to customers as well as records unbilled revenues estimated from the last meter reading date to the end of the accounting period utilizing factors such as historical customer data, regional weather indicators and general economic conditions in its service territories. Unearned Revenues and Advance Service Fees include fixed service charge billings in advance to Tidewater customers that are recognized as service is provided to the customer.

Non-regulated service contract revenues consist of base service fees as well as fees for additional billable services provided to customers. Fees are billed monthly and are due within 30 days after the invoice date. The Company considers the amounts billed to represent the value of these services provided to customers. These contracts expire at various times through December 2028 and thus contain remaining performance obligations for which the Company expects to recognize revenue in the future. These contracts also contain customary termination provisions.

Almost all of the amounts included in operating revenues are from contracts with customers.

Retirement Benefit Plans

We maintain a noncontributory defined benefit pension plan (Pension Plan) which covers all currently active employees who were hired prior to April 1, 2007. In addition, the Company maintains an unfunded supplemental plan for its executive officers.

The Company has a retirement benefit plan other than pensions (Other Benefits Plan) for substantially all of its retired employees. Employees hired after March 31, 2007 are not eligible to participate in the Other Benefits Plan. Coverage includes healthcare and life insurance.

The costs for providing retirement benefits are dependent upon numerous factors, including actual plan experience and assumptions of future experience. Future retirement benefit plan obligations and expense will depend on future investment performance, changes in future discount rates and various other demographic factors related to the population participating in the Company's retirement benefit plans, all of which can change significantly in future years.

The allocation by asset category of retirement benefit plan assets at December 31, 2019 and 2018 is as follows:

		Pension Plan	Other Benefits Plan										
Asset Category	2019	2018	Target	2019	2018	Target							
Equity Securities	61.5%	59.5%	55%	60.0%	54.7%	43%							
Debt Securities	36.5%	36.5%	38%	33.0%	37.3%	50%							
Cash	0.5%	1.6%	2%	7.0%	8.0%	2%							
Real Estate/Commodities	1.5%	2.4%	5%	0.0%	0.0%	5%							
Total	100.0%	100.0%		100.0%	100.0%								

The primary assumptions used for determining future postretirement benefit plans' obligations and costs are as follows:

- **Discount Rate** calculated based on market rates for long-term, high-quality corporate bonds specific to the expected duration of our Pension Plan and Other Benefits Plan's liabilities;
- Compensation Increase based on management projected future employee compensation increases;
- Long-Term Rate of Return determined based on expected returns from our asset allocation for our Pension Plan and Other Benefits Plan assets;
- **Mortality** –The Company utilizes the Society of Actuaries' mortality table (Pri-2012) (Mortality Improvement Scale MP2019 for the 2019 valuation); and
- Healthcare Cost Trend Rate based on management projected future healthcare costs.

The discount rate, compensation increase rate and long-term rate of return used to determine future obligations of our postretirement benefit plans as of December 31, 2019 are as follows:

	Pension Plan	Other Benefits Plan
Discount Rate	3.12%	3.12%
Compensation Increase	3.00%	3.00%
Long-term Rate of Return	7.00%	7.00%

For the 2019 valuation, costs and obligations for our Other Benefits Plan assumed an 8.0% annual rate of increase in the per capita cost of covered healthcare benefits in 2020 with the annual rate of increase declining 1.0% per year for 2021-2022 and 0.5% per year for 2023-2024, resulting in an annual rate of increase in the per capita cost of covered healthcare benefits of 5% by year 2024.

The following is a sensitivity analysis for certain actuarial assumptions used in determining projected benefit obligations (PBO) and expenses for our postretirement benefit plans:

Pension Plan

	Estimated			Estimated			
	Increase/			Increase/			
	(Decrease)			(Decrease)			
	on PBO			on Expense			
Actuarial Assumptions	(00)0s)		(000s)			
Discount Rate 1% Increase	\$	(13,849)	\$	(1,149)			
Discount Rate 1% Decrease		17,563		1,379			

Other Benefits Plan

Actuarial Assumptions	Estimated Increase/ (Decrease) on PBO (000s)		Estimated Increase/ (Decrease) on Expense (000s)	
Discount Rate 1% Increase	\$	(8,346)	\$	(814)
Discount Rate 1% Decrease		10,837		1,017
Healthcare Cost Trend Rate 1% Increase		9,036		1,374
Healthcare Cost Trend Rate 1% Decrease		(7,143)		(1,085)

Recent Accounting Standards

See Note 1(r) of the Notes to Consolidated Financial Statements for a discussion of recent accounting pronouncements.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

We are exposed to market risk associated with changes in interest rates and commodity prices. The Company is subject to the risk of fluctuating interest rates in the normal course of business. Our policy is to manage interest rates through the use of fixed rate long-term debt and, to a lesser extent, variable rate short-term debt. The Company's interest rate risk related to existing fixed rate, long-term debt is not material due to the term of the majority of our First Mortgage Bonds, which have final maturity dates ranging from 2021 to 2059. Over the next twelve months, approximately \$7.2 million of the current portion of existing long-term debt instruments will mature. The Company manages its interest rate risk related to existing variable-rate short-term debt by limiting our variable rate exposure. Applying a hypothetical change in the rate of interest charged by 10% on those fixed- and variable-rate borrowings would not have a material effect on our earnings.

Our risks associated with commodity price increases for chemicals, electricity and other commodities are reduced through contractual arrangements and the ability to recover price increases through rates. Non-performance by these commodity suppliers could have a material adverse impact on our results of operations, financial position and cash flows.

We are exposed to credit risk for both our Regulated and Non-Regulated business segments. Our Regulated operations serve residential, commercial, industrial and municipal customers while our Non-Regulated operations engage in business activities with developers, government entities and other customers. Our primary credit risk is exposure to customer default on contractual obligations and the associated loss that may be incurred due to the non-payment of customer accounts receivable balances. Our credit risk is managed through established credit and collection policies which are in compliance with applicable regulatory requirements and involve monitoring of customer exposure and the use of credit risk mitigation measures such as letters of credit or prepayment arrangements. Our credit portfolio is diversified with no significant customer or industry concentrations. In addition, our Regulated businesses are generally able to recover all prudently incurred costs including uncollectible customer accounts receivable expenses and collection costs through rates.

The Company's retirement benefit plan assets are exposed to the market price variations of debt and equity securities. Changes to the Company's retirement benefit plan assets' value can impact the Company's retirement benefit plan expense, funded status and future minimum funding requirements. Our risk is reduced through our ability to recover retirement benefit plan costs through customer rates.

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Stockholders and the Board of Directors of Middlesex Water Company:

Opinions on the Financial Statements and Internal Control over Financial Reporting

We have audited the accompanying consolidated balance sheets and consolidated statements of capital stock and long-term debt of Middlesex Water Company (the "Company") as of December 31, 2019 and 2018, the related consolidated statements of income, common stockholders' equity, and cash flows for each of the three years in the period ended December 31, 2019, and the related notes (collectively referred to as the "consolidated financial statements"). We also have audited the Company's internal control over financial reporting as of December 31, 2019, based on criteria established in *Internal Control – Integrated Framework:* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2019 and 2018, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2019, in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2019, based on criteria established in *Internal Control – Integrated Framework: (2013)* issued by COSO.

Basis for Opinions

The Company's management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express an opinion on the Company's consolidated financial statements and an opinion on the Company's internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) ("PCAOB") and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

Definition and Limitations of Internal Control Over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Critical Audit Matters

Critical audit matters are matters arising from the current period audit of the consolidated financial statements that were communicated or required to be communicated to the audit committee and that: (1) relate to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective, or complex judgments. We determined that there are no critical audit matters.

/s/ Baker Tilly Virchow Krause, LLP

We have served as the Company's auditor since 2006.

Lancaster, Pennsylvania

February 27, 2020

MIDDLESEX WATER COMPANY CONSOLIDATED STATEMENTS OF INCOME

(In thousands except per share amounts)

	Y	Years Ended December 31,			
	2019		2018	2017	
Operating Revenues	\$ 134,59	3 \$	138,077 \$	130,775	
Operating Expenses:					
Operations and Maintenance	67,98)	71,570	65,490	
Depreciation	16,71		15,037	13,922	
Other Taxes	14,38	2	14,328	13,565	
Total Operating Expenses	99,07	3	100,935	92,977	
Operating Income	35,52)	37,142	37,798	
Other Income (Expense):					
Allowance for Funds Used During Construction	3,14	õ	1,362	702	
Other Income (Expense), net	(65)		1,630	915	
Total Other Income (Expense), net	2,49	2	2,992	1,617	
Interest Charges	7,26	1	6,758	5,506	
Income before Income Taxes	30,74	3	33,376	33,909	
Income Taxes	(3,14))	924	11,100	
Net Income	33,88	3	32,452	22,809	
Preferred Stock Dividend Requirements	13	2	144	144	
Earnings Applicable to Common Stock	\$ 33,75	5 \$	32,308 \$	22,665	
Earnings per share of Common Stock: Basic	\$ \$ 2.0	2 \$	1.97 \$	1.39	
Diluted	\$ \$ 2.0 \$ \$ 2.0		1.96 \$	1.38	
		•	•		
Average Number of Common Shares Outstanding :					
Basic	16,68		16,384	16,330	
Diluted	16,82		16,540	16,486	
Differen	10,02		10,040	10,400	

MIDDLESEX WATER COMPANY CONSOLIDATED BALANCE SHEETS (In thousands except per share amounts)

ASSETS		De	cember 31, 2019	De	ecember 31, 2018
UTILITY PLANT:	Water Production	\$	160,870	\$	156,423
	Transmission and Distribution		556,517		512,202
	General		83,043		74,371
	Construction Work in Progress		75,520		32,878
	TOTAL		875,950		775,874
	Less Accumulated Depreciation		170,220		157,387
	UTILITY PLANT - NET		705,730		618,487
CURRENT ASSETS:	Cash and Cash Equivalents		2,230		3,705
	Accounts Receivable, net		11,908		11,762
	Unbilled Revenues		7,183		7,293
	Materials and Supplies (at average cost)		5,445		5,411
	Prepayments		2,367		2,644
	TOTAL CURRENT ASSETS		29,133		30,815
DEFERRED CHARGES	Operating Lease Right of Use Asset		5,944		_
AND OTHER ASSETS:	Preliminary Survey and Investigation Charges		2,054		5,254
THE OTHER ASSETS.	Regulatory Assets		110,479		99,236
	Restricted Cash		44,269		1,956
	Non-utility Assets - Net		10,370		9,989
	Other		1,899		2,093
	TOTAL DEFERRED CHARGES AND OTHER ASSETS		175,015		118,528
	TOTAL ASSETS TOTAL ASSETS	\$	909,878	\$	767,830
CAPITALIZATION AND LIAE		ď.	245 425	ф	157.254
CAPITALIZATION:	Common Stock, No Par Value	\$	215,125	\$	157,354
	Retained Earnings		108,667		91,433
	TOTAL COMMON EQUITY		323,792		248,787
	Preferred Stock		2,084		2,433
	Long-term Debt TOTAL CAPITALIZATION		230,777 556,653		152,851 404,071
	TOTAL CAPITALIZATION		550,055		404,071
CURRENT	Current Portion of Long-term Debt		7,178		7,343
LIABILITIES:	Notes Payable		7,170		
	Notes Payable		20,000		48,500
	Accounts Payable				
			20,000		48,500
	Accounts Payable		20,000 23,306		48,500 19,325
	Accounts Payable Accrued Taxes		20,000 23,306 7,635		48,500 19,325 14,230
	Accounts Payable Accrued Taxes Accrued Interest		20,000 23,306 7,635 2,031		48,500 19,325 14,230 1,289
	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees		20,000 23,306 7,635 2,031 1,211		48,500 19,325 14,230 1,289 1,036
	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other		20,000 23,306 7,635 2,031 1,211 3,620		48,500 19,325 14,230 1,289 1,036 2,640
COMMITMENTS AND CONT	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES		20,000 23,306 7,635 2,031 1,211 3,620		48,500 19,325 14,230 1,289 1,036 2,640
COMMITMENTS AND CONT	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES INGENT LIABILITIES (Note 4) Customer Advances for Construction Lease Obligations		20,000 23,306 7,635 2,031 1,211 3,620 64,981		48,500 19,325 14,230 1,289 1,036 2,640 94,363
COMMITMENTS AND CONT	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES INGENT LIABILITIES (Note 4) Customer Advances for Construction		20,000 23,306 7,635 2,031 1,211 3,620 64,981		48,500 19,325 14,230 1,289 1,036 2,640 94,363
COMMITMENTS AND CONT DEFERRED CREDITS	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES INGENT LIABILITIES (Note 4) Customer Advances for Construction Lease Obligations		20,000 23,306 7,635 2,031 1,211 3,620 64,981 23,905 5,732		48,500 19,325 14,230 1,289 1,036 2,640 94,363
COMMITMENTS AND CONT DEFERRED CREDITS	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES INGENT LIABILITIES (Note 4) Customer Advances for Construction Lease Obligations Accumulated Deferred Income Taxes		20,000 23,306 7,635 2,031 1,211 3,620 64,981 23,905 5,732 54,408		48,500 19,325 14,230 1,289 1,036 2,640 94,363
COMMITMENTS AND CONT	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES INGENT LIABILITIES (Note 4) Customer Advances for Construction Lease Obligations Accumulated Deferred Income Taxes Employee Benefit Plans		20,000 23,306 7,635 2,031 1,211 3,620 64,981 23,905 5,732 54,408 34,671		48,500 19,325 14,230 1,289 1,036 2,640 94,363 22,572 - 47,270 30,661 79,112
COMMITMENTS AND CONT	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES INGENT LIABILITIES (Note 4) Customer Advances for Construction Lease Obligations Accumulated Deferred Income Taxes Employee Benefit Plans Regulatory Liabilities		20,000 23,306 7,635 2,031 1,211 3,620 64,981 23,905 5,732 54,408 34,671 69,152		48,500 19,325 14,230 1,289 1,036 2,640 94,363 22,572 - 47,270 30,661
COMMITMENTS AND CONT	Accounts Payable Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES INGENT LIABILITIES (Note 4) Customer Advances for Construction Lease Obligations Accumulated Deferred Income Taxes Employee Benefit Plans Regulatory Liabilities Other TOTAL DEFERRED CREDITS AND OTHER LIABILITIES		20,000 23,306 7,635 2,031 1,211 3,620 64,981 23,905 5,732 54,408 34,671 69,152 2,546		48,500 19,325 14,230 1,289 1,036 2,640 94,363 22,572 - 47,270 30,661 79,112 2,730

MIDDLESEX WATER COMPANY CONSOLIDATED STATEMENTS OF CASH FLOWS (In thousands)

		Year 2019	rs En	nded December 2018	31,	2017
CASH FLOWS FROM OPERATING ACTIVITIES:	_		_		_	
Net Income	\$	33,888	\$	32,452	\$	22,809
Adjustments to Reconcile Net Income to						
Net Cash Provided by Operating Activities:						
Depreciation and Amortization		17,232		15,780		14,846
Provision for Deferred Income Taxes and ITC		(11,719)		(8,724)		7,944
Equity Portion of AFUDC		(1,997)		(919)		(481)
Cash Surrender Value of Life Insurance		(252)		27		(209)
Stock Compensation Expense		637		1,084		840
Changes in Assets and Liabilities:						
Accounts Receivable		(146)		(977)		(656)
Unbilled Revenues		110		(294)		(409)
Materials & Supplies		(34)		(1,293)		(24)
Prepayments		277		(236)		(384)
Accounts Payable		3,981		5,396		1,586
Accrued Taxes		(6,595)		2,812		(967)
Accrued Interest		742		196		9
Employee Benefit Plans		(1,112)		(2,114)		(1,920)
Unearned Revenue & Advanced Service Fees		175		85		28
Other Assets and Liabilities		866		2,589		(169)
NET CASH PROVIDED BY OPERATING ACTIVITIES		36,053		45,864		42,843
CASH FLOWS FROM INVESTING ACTIVITIES:				· · · · · · · · · · · · · · · · · · ·		,
Utility Plant Expenditures, Including AFUDC of \$1,149 in 2019, \$443 in 2018 and \$221 in						
2017		(89,125)		(72,094)		(50,301)
		(,)		(,-,-,-,		(==,==)
NET CASH USED IN INVESTING ACTIVITIES		(89,125)		(72,094)		(50,301)
CASH FLOWS FROM FINANCING ACTIVITIES:						
Redemption of Long-term Debt		(7,343)		(7,024)		(6,159)
Proceeds from Issuance of Long-term Debt		78,967		22,076		11,523
Proceeds from Premium Issuance of Long-term Debt		7,083		-		-
Net Short-term Bank Borrowings		(28,500)		20,500		16,000
Deferred Debt Issuance Expense		(769)		(880)		(230)
Common Stock Issuance Expense		(357)		-		-
Proceeds from Issuance of Common Stock		56,784		1,150		1,234
Payment of Common Dividends		(16,165)		(14,930)		(14,002)
Payment of Preferred Dividends		(132)		(144)		(144)
Construction Advances and Contributions-Net		4,342		4,746		1,315
		·		ŕ		ŕ
NET CASH PROVIDED BY FINANCING ACTIVITIES		93,910		25,494		9,537
NET CHANGES IN CASH, CASH EQUIVALENTS AND RESTRICTED CASH		40,838		(736)		2,079
CASH, CASH EQUIVALENTS AND RESTRICTED CASH AT BEGINNING OF PERIOD		5,661		6,397		4,318
CASH, CASH EQUIVALENTS AND RESTRICTED CASH AT END OF PERIOD	\$	46,499	\$	5,661	\$	6,397
		10,100				3,201
SUPPLEMENTAL DISCLOSURE OF NON-CASH ACTIVITY:						
Utility Plant received as Construction Advances and Contributions	\$	7,770	\$	3,835	\$	3,778
Long-term Debt Deobligation	\$	130		3,633 —	\$	3,770
SUPPLEMENTAL DISCLOSURE OF CASH FLOWS INFORMATION:	Ф	130	Ф	_	Ф	_
Cash Paid During the Year for:	ď	0.000	ď	C 11D	ď	F C1C
Interest	\$	6,938	\$		\$	5,616
Interest Capitalized	\$	1,149	\$	443	\$	221
Income Taxes	\$	10,339	\$	4,689	\$	2,754

MIDDLESEX WATER COMPANY CONSOLIDATED STATEMENTS OF CAPITAL STOCK AND LONG-TERM DEBT (In thousands)

	December 31, 2019	Γ	December 31, 2018	
Common Stock, No Par Value Shares Authorized - 40,000				
Shares Outstanding - 2019 - 17,434; 2018 - 16,403	\$ 215,12	5 \$	157,354	
Retained Earnings	108,66	7	91,433	
TOTAL COMMON EQUITY	\$ 323,79	2 \$	248,787	
Cumulative Preferred Stock, No Par Value:				
Shares Authorized - 120				
Shares Outstanding - 2019-20; 2018-23				
Convertible:		_		
Shares Outstanding, \$7.00 Series - 10	1,00	5	1,005	
Shares Outstanding, \$8.00 Series - 2019-0; 2018-3 Nonredeemable:		-	349	
Shares Outstanding, \$7.00 Series - 1	7	9	79	
Shares Outstanding, \$4.75 Series - 10	1,00		1,000	
TOTAL PREFERRED STOCK	\$ 2,08		2,433	
	, , , , , ,		,	
Long-term Debt:				
8.05%, Amortizing Secured Note, due December 20, 2021	\$ 64		924	
6.25%, Amortizing Secured Note, due May 19, 2028	3,53		3,955	
6.44%, Amortizing Secured Note, due August 25, 2030	2,98		3,267	
6.46%, Amortizing Secured Note, due September 19, 2031	3,26		3,547	
4.22%, State Revolving Trust Note, due December 31, 2022 3.60%, State Revolving Trust Note, due May 1, 2025	17 1,40		228 1,632	
3.30% State Revolving Trust Note, due May 1, 2025	30		351	
3.49%, State Revolving Trust Note, due January 25, 2027	34		389	
4.03%, State Revolving Trust Note, due December 1, 2026	44		501	
4.00% to 5.00%, State Revolving Trust Bond, due August 1, 2021		0	111	
0.00%, State Revolving Fund Bond, due August 1, 2021	5	0	88	
3.64%, State Revolving Trust Note, due July 1, 2028	21	4	235	
3.64%, State Revolving Trust Note, due January 1, 2028		9	77	
3.45%, State Revolving Trust Note, due August 1, 2031	85		907	
6.59%, Amortizing Secured Note, due April 20, 2029	3,25		3,604	
7.05%, Amortizing Secured Note, due January 20, 2030	2,52		2,771	
5.69%, Amortizing Secured Note, due January 20, 2030 4.45%, Amortizing Secured Note, due April 20, 2040	5,17 8,94		5,684 9,387	
4.47%, Amortizing Secured Note, due April 20, 2040	3,32		3,483	
3.75%, State Revolving Trust Note, due July 1, 2031	1,82		1,954	
2.00%, State Revolving Trust Note, due February 1, 2036	1,01		1,064	
2.00%, State Revolving Trust Note, due February 1, 2038	1,30		-	
3.75%, State Revolving Trust Note, due November 30, 2030	95	5	1,024	
0.00% Construction Loans	40,46	7	16,509	
First Mortgage Bonds:			440	
0.00%, Series Z, due August 1, 2019		-	113	
5.25% to 5.75%, Series AA, due August 1, 2019 0.00%, Series BB, due August 1, 2021	24	1	155 362	
4.00% to 5.00%, Series CC, due August 1, 2021	33		489	
0.00%, Series EE, due August 1, 2023	1,45		1,876	
3.00% to 5.50%, Series FF, due August 1, 2024	2,44		2,980	
0.00%, Series GG, due August 1, 2026	63	2	723	
4.00% to 5.00%, Series HH, due August 1, 2026	71		795	
0.00%, Series II, due August 1, 2024	42		520	
3.40% to 5.00%, Series JJ, due August 1, 2027	58		671	
0.00%, Series KK, due August 1, 2028	80		898	
5.00% to 5.50%, Series LL, due August 1, 2028 0.00%, Series MM, due August 1, 2030	92 1,03		1,010 1,137	
3.00% to 4.375%, Series NN, due August 1, 2030	1,19		1,415	
0.00%, Series OO, due August 1, 2031	1,80		1,956	
2.00% to 5.00%, Series PP, due August 1, 2031	66		700	
5.00%, Series QQ, due October 1, 2023	9,91		9,915	
3.80%, Series RR, due October 1, 2038	22,50		22,500	
4.25%, Series SS, due October 1, 2047	23,00		23,000	
0.00%, Series TT, due August 1, 2032	1,95		2,107	
3.00% to 3.25%, Series UU, due August 1, 2032	75		800	
0.00%, Series VV, due August 1, 2033	2,00		2,147	
3.00% to 5.00%, Series WW, due August 1, 2033 0.00%, Series XX, due August 1, 2047	75 10,62		795 11 006	
0.00/0, series AA, due August 1, 204/	10,02	,	11,006	

	December 31, 2019	, :	December 31, 2018
3.00% to 5.00%, Series YY, due August 1, 2047	3,78	35	3,860
0.00%, Series 2018A, due August 1, 2047	6,67	78	6,917
3.00%-5.00%, Series 2018B, due August 1, 2047	2,32	20	2,365
4.00%, Series 2019A, due August 1, 2059	32,50	0	-
5.00%, Series 2019B, due August 1, 2059	21,20	0	-
SUBTOTAL LONG-TERM DEBT	234,39	7	162,904
Add: Premium on Issuance of Long-term Debt	8,06	64	1,259
Less: Unamortized Debt Expense	(4,50	(6)	(3,969)
Less: Current Portion of Long-term Debt	(7,17	⁷ 8)	(7,343)
TOTAL LONG-TERM DEBT	\$ 230,77	77 \$	152,851

MIDDLESEX WATER COMPANY CONSOLIDATED STATEMENTS OF COMMON STOCKHOLDERS' EQUITY (In thousands)

	Common Stock Shares	 Common Stock Amount		Retained Earnings		Total
Balance at January 1, 2017	16,296	\$ 153,045	\$	65,392	\$	218,437
Net Income	_	-		22,809		22,809
Dividend Reinvestment & Common Stock Purchase Plan	32	1,234		_		1,234
Restricted Stock Award, Net - Employees	22	724		_		724
Stock Award - Board Of Directors	4	147		-		147
Shares Forfeited	(2)	(30)		_		(30)
Cash Dividends on Common Stock (\$0.858 per share)	-	-		(14,002)		(14,002)
Cash Dividends on Preferred Stock	-	-		(144)		(144)
Balance at December 31, 2017	16,352	\$ 155,120	\$		\$	229,175
		 	Ť	,	_	
Net Income	-	-		32,452		32,452
Dividend Reinvestment & Common Stock Purchase Plan	27	1,150				1,150
Restricted Stock Award, Net - Employees	22	975		-		975
Stock Award - Board Of Directors	4	147		-		147
Shares Forfeited	(2)	(38)		-		(38)
Cash Dividends on Common Stock (\$0.911 per share)	-	-		(14,930)		(14,930)
Cash Dividends on Preferred Stock	-	-		(144)		(144)
Balance at December 31, 2018	16,403	\$ 157,354	\$	91,433	\$	248,787
·	<u> </u>	 	_			
Net Income	-	-		33,888		33,888
Dividend Reinvestment & Common Stock Purchase Plan	226	12,738		-		12,738
Restricted Stock Award, Net - Employees	18	907		-		907
Stock Award - Board Of Directors	4	196		-		196
Shares Forefeited	(18)	(466)		-		(466)
Conversion of \$8.00 Convertible Preferred Stock	41	350		-		350
Issuance of Common Stock	760	44,046		-		44,046
Cash Dividends on Common Stock (\$0.976 per share)	-	-		(16,165)		(16,165)
Cash Dividends on Preferred Stock	-	-		(132)		(132)
Common Stock Expenses	-	-		(357)		(357)
Balance at December 31, 2019	17,434	\$ \$ 215,125	\$	108,667	\$	323,792

MIDDLESEX WATER COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 1 – Organization, Summary of Significant Accounting Policies and Recent Developments

(a) Organization - Middlesex Water Company (Middlesex) is the parent company and sole shareholder of Tidewater Utilities, Inc. (Tidewater), Tidewater Environmental Services, Inc. (TESI), Pinelands Water Company (Pinelands Water) and Pinelands Wastewater Company (Pinelands Wastewater) (collectively, Pinelands), Utility Service Affiliates, Inc. (USA), Utility Service Affiliates (Perth Amboy) Inc. (USA-PA) and Twin Lakes Utilities, Inc. (Twin Lakes). Southern Shores Water Company, LLC (Southern Shores) and White Marsh Environmental Systems, Inc. (White Marsh) are wholly-owned subsidiaries of Tidewater.

Middlesex Water Company has operated as a water utility in New Jersey since 1897, in Delaware, through our wholly-owned subsidiary, Tidewater, since 1992 and in Pennsylvania, through our wholly-owned subsidiary, Twin Lakes, since 2009. We are in the business of collecting, treating, distributing and selling water for domestic, commercial, municipal, industrial and fire protection purposes. We also operate New Jersey municipal water, wastewater and storm water systems under contract and provide unregulated water and wastewater services in New Jersey and Delaware through our subsidiaries. Our rates charged to customers for water and wastewater services, the quality of services we provide and certain other matters are regulated in New Jersey, Delaware and Pennsylvania by the New Jersey Board of Public Utilities (NJBPU), Delaware Public Service Commission (DEPSC) and Pennsylvania Public Utilities Commission (PAPUC), respectively. Our USA, USA-PA and White Marsh subsidiaries are not regulated utilities.

Certain reclassifications have been made to the prior year financial statements to conform with current period presentation. The reclassifications are immaterial to the overall presentation of our consolidated financial statements.

- **(b) Principles of Consolidation** The financial statements for Middlesex and its wholly-owned subsidiaries (the Company) are reported on a consolidated basis. All significant intercompany accounts and transactions have been eliminated. Other financial investments in which the Company holds a 50% or less voting interest and cannot exercise control over the operation and policies of the investments are accounted for under the equity method of accounting. Under the equity method of accounting, the Company records its investment interests in Non-Utility Assets and its percentage share of the earnings or losses of the investees in Other Income (Expense).
- **(c) System of Accounts** Middlesex, Pinelands Water and Pinelands Wastewater maintain their accounts in accordance with the Uniform System of Accounts prescribed by the NJBPU. Tidewater, TESI and Southern Shores maintain their accounts in accordance with DEPSC requirements. Twin Lakes maintains its accounts in accordance with PAPUC requirements.
- **(d) Regulatory Accounting** We maintain our books and records in accordance with accounting principles generally accepted in the United States of America. Middlesex and certain of its subsidiaries, which account for 91% of Operating Revenues and 99% of Total Assets, are subject to regulation in the state in which they operate. Those companies are required to maintain their accounts in accordance with regulatory authorities' rules and guidelines, which may differ from other authoritative accounting pronouncements. In those instances, the Company follows the guidance provided in Accounting Standards Codification (ASC) 980, *Regulated Operations*.

In accordance with ASC 980, *Regulated Operations*, costs and obligations are deferred if it is probable that these items will be recognized for rate-making purposes in future rates. Accordingly, we have recorded costs and obligations, which will be amortized over various future periods. Any change in the assessment of the probability of rate-making treatment will require us to change the accounting treatment of the deferred item. We have no reason to believe any of the deferred items that are recorded will be treated differently by the regulators in the future. For additional information, see Note 2 - Rate and *Regulatory Matters*.

(e) Retirement Benefit Plans - We maintain a noncontributory defined benefit pension plan (Pension Plan) which covers all active employees who were hired prior to April 1, 2007. In addition, the Company maintains an unfunded supplemental plan for a limited number of its executive officers. The Company has a retirement benefit plan other than pensions (Other Benefits Plan) for substantially all of its retired employees. Employees hired after March 31, 2007 are not eligible to participate in this plan. Coverage includes healthcare and life insurance.

The Company's costs for providing retirement benefits are dependent upon numerous factors, including actual plan experience and assumptions of future experience. Retirement benefit plan obligations and expense are determined based on investment performance, discount rates and various other demographic factors related to the population participating in the Company's retirement benefit plans, all of which can change significantly in future years. For more information on the Company's Retirement Benefit Plans, see Note 7 – *Employee Benefit Plans*.

- **(f) Utility Plant** Utility Plant is stated at original cost as defined for regulatory purposes. Property accounts are charged with the cost of betterments and major replacements of property. Cost includes direct material, labor and indirect charges for pension benefits and payroll taxes. The cost of labor, materials, supervision and other expenses incurred in making repairs and minor replacements and in maintaining the properties is charged to the appropriate expense accounts. At December 31, 2019, there was no event or change in circumstance that would indicate that the carrying amount of any long-lived asset was not recoverable.
- **(g) Depreciation** Depreciation is computed by each regulated member of the Company utilizing a rate approved by the applicable regulatory authority. The accumulated provision for depreciation is charged with the cost of property retired, less salvage. The following table sets forth the range of depreciation rates for the major utility plant categories used to calculate depreciation for the years ended December 31, 2019, 2018 and 2017. These rates have been approved by the NJBPU, DEPSC or PAPUC:

Source of Supply	1.15% - 3.44%	Transmission and Distribu	tion (T&D):
Pumping	2.00% - 5.39%	T&D – Mains	1.10% - 3.13%
Water Treatment	1.65% - 7.09%	T&D – Services	2.12% - 3.16%
General Plant	2.08% - 17.84%	T&D – Other	1.61% - 4.63%
Wastewater Collection	1.42% - 1.81%		

Non-regulated fixed assets consist primarily of office buildings, furniture and fixtures, and transportation equipment. These assets are recorded at original cost and depreciation is calculated based on the estimated useful lives, ranging from 3 to 42 years.

- **(h) Preliminary Survey and Investigation (PS&I)Costs** In the design of water and wastewater systems that the Company ultimately intends to construct, own and operate certain expenditures are incurred to advance those project activities. These PS&I costs are recorded as deferred charges on the balance sheet because these costs are expected to be recovered through future rates charged to customers as the underlying projects are placed into service as utility plant. If it is subsequently determined that costs for a project recorded as PS&I are not recoverable through rates charged to our customers, the applicable PS&I costs are recorded as Other Expense on the statement of income at that time.
- (i) Customers' Advances for Construction (CAC) Utility plant and/or cash advances are provided to the Company by customers, real estate developers and builders in order to extend utility service to their properties. These transactions are recorded as CAC. Contractual Refunds of CACs in the form of cash are made by the Company and are based on either additional operating revenues generated from new customers or as new customers are connected to the respective system. After all refunds are made and/or contract terms have expired, any remaining balance is transferred to Contributions in Aid of Construction.

Contributions in Aid of Construction(CIAC) – CIAC include direct non-refundable contributions of utility plant and/or cash and the portion of CAC that becomes non-refundable.

CAC and CIAC are not depreciated in accordance with regulatory requirements. In addition, these amounts reduce the investment base for purposes of setting rates.

(j) Allowance for Funds Used During Construction (AFUDC) - Middlesex and its regulated subsidiaries capitalize AFUDC, which represents the cost of financing projects during construction. AFUDC is added to the construction costs of individual projects exceeding specific cost and construction period thresholds established for each company and then depreciated along with the rest of the utility plant's costs over its estimated useful life. AFUDC is calculated using each company's weighted cost of debt and equity as approved in their most recent respective regulatory rate order. The AFUDC rates for the years ended December 31, 2019, 2018 and 2017 for Middlesex and Tidewater are as follows:

	2019	2018	2017
Middlesex	6.50%	6.50%	6.73%
Tidewater	7.92%	7.92%	7.92%

- **(k) Accounts Receivable** We record bad debt expense based on historical write-offs combined with an evaluation of current conditions. The allowance for doubtful accounts was \$1.4 million and \$1.0 million as of December 31, 2019 and 2018, respectively. For the years ended December 31, 2019, 2018 and 2017, bad debt expense was \$1.0 million, \$0.8 million and \$0.5 million, respectively. For the years ended December 31, 2019, 2018 and 2017, write-offs were \$0.6 million, \$0.7 million and \$0.5 million, respectively.
- **(l) Revenues** The Company's revenues are primarily generated from regulated tariff-based sales of water and wastewater services and non-regulated operation and maintenance contracts for services on water and wastewater systems owned by others. Revenue from contracts with customers is recognized when control of a promised good or service is transferred to customers at an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services.

The Company's regulated revenue from contracts with customers is derived from tariff-based sales that result from the obligation to provide water and wastewater services to residential, industrial, commercial, fire-protection and wholesale customers. The Company's residential customers are billed quarterly while most of the Company's industrial, commercial, fire-protection and wholesale customers are billed monthly. Payments by customers are due between 15 to 30 days after the invoice date. The Company recognizes revenue as the water and wastewater services are delivered to customers as well as records unbilled revenues estimated from the last meter reading date to the end of the accounting period utilizing factors such as historical customer data, regional weather indicators and general economic conditions in its service territories. Unearned Revenues and Advance Service Fees include fixed service charge billings in advance to Tidewater customers that are recognized as service is provided to the customer.

Non-regulated service contract revenues consist of base service fees as well as fees for additional billable services provided to customers. Fees are billed monthly and are due within 30 days after the invoice date. The Company considers the amounts billed to represent the value of these services provided to customers. These contracts expire at various times through December 2028 and thus contain remaining performance obligations for which the Company expects to recognize revenue in the future. These contracts also contain customary termination provisions.

Almost all of the amounts included in operating revenues and accounts receivable are from contracts with customers. The Company records its allowance for doubtful accounts based on historical write-offs combined with an evaluation of current economic conditions within its service territories.

The Company's contracts do not contain any significant financing components.

The Company's operating revenues are comprised of the following:

		(In Thousands) Years Ended December 3				
		2019 2018				2017
Regulated Tariff Sales	_					
Residential	\$	71,487	\$	69,785	\$	66,483
Commercial		15,198		14,844		13,956
Industrial		9,390		10,183		9,321
Fire Protection		12,291		12,099		11,812
Wholesale		14,319		14,655		13,553
Non-Regulated Contract Operations		11,773		16,374		15,508
Total Revenue from Contracts with Customers	\$	134,458	\$	137,940	\$	130,633
Other Regulated Revenues		393		335		329
Other Non-Regulated Revenues		404		404		404
Inter-segment Elimination		(657)		(602)		(591)
Total Revenue		134,598	\$	138,077	\$	130,775

- **(m) Unamortized Debt Expense and Premiums on Long-Term Debt** Unamortized Debt Expense and Premiums on Long-Term Debt, included on the consolidated balance sheet in long-term debt, are amortized over the lives of the related debt issues.
- **(n) Income Taxes** Middlesex files a consolidated federal income tax return for the Company and income taxes are allocated based on the separate return method. Investment tax credits have been deferred and are amortized over the estimated useful life of the related property. In the event that there are interest and penalties associated with income tax adjustments from income tax authority examinations, these amounts will be reported under interest expense and other expense, respectively. For more information on income taxes, see Note 3 *Income Taxes*.
- **(o) Cash and Cash Equivalents** For purposes of reporting cash flows, the Company considers all highly liquid investments with original maturity dates of three months or less to be cash equivalents. Cash and cash equivalents represent bank balances and money market funds with investments maturing in less than 90 days.
- (p) Restricted Cash Restricted cash includes cash proceeds from loan transactions entered into through government financing programs and are held in trusts for specific capital expenditures or debt service.
- **(q) Use of Estimates** Conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts in the financial statements. Actual results could differ from those estimates.

(r) Recent Accounting Pronouncements

Revenue Recognition - The Financial Accounting Standards Board (FASB) issued guidance, which replaces most of the existing guidance with a single set of principles for recognizing revenue from contracts with customers. The guidance became effective January 1, 2018 and did not have a material impact on the Company's financial statements. Disclosures related to Revenue Recognition are included above in *Revenues*.

Recognition and Measurement of Financial Assets and FinancialLiabilities - The FASB issued guidance which (i) requires all investments in equity securities, except those accounted for under the equity method of accounting or that result in consolidation of the investee, unincorporated joint ventures and limited liability companies, to be carried at fair value through net income, (ii) requires an incremental recognition and disclosure requirement related to the presentation of fair value changes of financial liabilities for which the fair value option has been elected, (iii) amends several disclosure requirements, including the methods and significant assumptions used to

estimate fair value or a description of the changes in the methods and assumptions used to estimate fair value, and (iv) requires disclosure of the fair value of financial assets and liabilities measured at amortized cost at the amount that would be received to sell the asset or paid to transfer the liability. The guidance became effective January 1, 2018 and did not have a material impact on the Company's financial statements.

Statement of Cash Flows - The FASB issued guidance which amends the previous guidance on the classification of certain cash receipts and payments in the statement of cash flows. The primary purpose of the amendment is to reduce the diversity in practice that has resulted from the lack of consistent principles on this topic. The guidance became effective January 1, 2018 and did not have a material impact on the Company's financial statements.

Restricted Cash - The FASB issued guidance related to the classification and presentation of restricted cash in the statement of cash flows, which requires entities to a) include restricted cash balances in its cash and cash-equivalent balances in the statement of cash flows and b) include a reconciliation of cash and cash-equivalents per the statement of financial position as compared to the statement of cash flows. Changes in restricted cash and restricted cash equivalents that result from transfers between cash, cash equivalents, and restricted cash and restricted cash equivalents will not be presented as cash flow activities in the statement of cash flows. In addition, an entity with a material balance of amounts described as restricted cash and restricted cash equivalents must disclose information about the nature of the restrictions. The guidance became effective January 1, 2018 and did not have a material impact on the Company's financial statements.

Employee Benefit Plans-Net Periodic Benefit Cost – The FASB issued guidance which requires entities to (1) disaggregate the current-service-cost component from the other components of net benefit cost and present it with other current compensation costs for related employees in the income statement and (2) present the other components elsewhere in the income statement and outside of income from operations if that subtotal is presented. In addition, the guidance requires entities to disclose the income statement lines that contain the other components if they are not presented on appropriately described separate lines. The guidance became effective January 1, 2018 and did not have a material impact on the Company's financial statements. As a result of adopting this guidance, the consolidated statement of income for the year ended December 31, 2017 was revised, which resulted in increases in Operations and Maintenance expense and Other Income (Expense), net of \$0.8 million.

Leases - The FASB issued guidance related to leases which requires lessees to recognize a lease liability (a lessee's obligation to make lease payments arising from a lease, measured on a discounted basis) and a right-of-use asset (an asset that represents the lessee's right to use, or control the use of, a specified asset for the lease term). The guidance became effective on January 1, 2019. The Company elected the optional transition method of adoption option to apply the requirements of the standard in the period of adoption with no restatement of prior periods. The Company utilized the package of transition practical expedients provided by the new guidance, including carrying forward prior conclusions related to contracts that contain leases and lease classification. The Company also utilized the transition practical expedient permitting entities to forgo the evaluation of existing land easement arrangements to determine if they contain a lease. Land easement arrangements, or modifications to existing arrangements, entered into after adoption of this guidance will need to be evaluated to determine if they meet the definition of a lease. The adoption of this guidance resulted in the recording of a \$6.7 million right-of-use asset, a \$7.1 million lease liability and a \$0.4 million regulatory asset on the Company's consolidated balance sheet as of January 1, 2019. For further discussion, see "Leases" in Note 4 – Commitments and Contingent Liabilities.

There are no other new adopted or proposed accounting guidance that the Company is aware of that could have a material impact on the Company's consolidated financial statements.

Note 2 - Rate and Regulatory Matters

Rate Matters

Middlesex - In November 2019, Middlesex filed a petition with the NJBPU seeking approval to reset its Purchased Water Adjustment Clause (PWAC) tariff rate currently in effect to recover additional costs of \$0.5 million for the purchase of treated water from a non-affiliated regulated water utility regulated by the NJBPU. A PWAC is a rate mechanism that allows for recovery of increased purchased water costs between base rate case filings. The PWAC is reset to zero once those increased costs are included in base rates. We cannot predict whether the NJBPU will ultimately approve, deny or reduce the amount of our request.

In December 2018, the NJBPU approved Middlesex's petition to establish its PWAC tariff rate to recover additional annual costs of less than \$0.1 million, primarily for the purchase of treated water from a non-affiliated water utility. The PWAC tariff rate became effective on January 1, 2019.

In March 2018, Middlesex's petition to the NJBPU seeking permission to increase its base water rates was concluded, based on a negotiated settlement, resulting in an increase in annual operating revenues of \$5.5 million. The approved base water rates were designed to recover increased operating costs as well as a return on invested capital in rate base of \$245.5 million, based on an authorized return on common equity of 9.6%. As part of the settlement, Middlesex received approval for regulatory accounting treatment of accumulated deferred income tax benefits associated with required adoption of tangible property regulations issued by the Internal Revenue Service. The settlement agreement allowed for a four-year amortization period for \$28.7 million of deferred income tax benefits as well as immediate and prospective recognition of the tangible property regulations' tax benefits in future years. The rate increase became effective April 1, 2018.

Tidewater - Effective January 1, 2020, Tidewater increased its DEPSC-approved Distribution System Improvement Charge (DSIC) rate, which is expected to generate revenues of approximately \$0.5 million annually. A DSIC is a rate-mechanism that allows water utilities to recover investments in, and generate a return on, qualifying capital improvements made between base rate proceedings.

In November 2019, Tidewater completed a \$1.8 million DEPSC-approved purchase of the water utility assets of J.H. Wilkerson and Son, Inc. and transfer of the Certificate of Public Convenience and Necessity in order for Tidewater to serve the approximate 1,000 customers currently connected to eight community water systems located mostly in eastern Sussex County, Delaware. The DEPSC also authorized Tidewater to maintain the existing customer rates.

Effective March 1, 2019, Tidewater received approval from the DEPSC to reduce its rates to reflect the lower corporate income tax rate enacted by the Tax Cuts and Jobs Act of 2017 (the Tax Act), resulting in a 3.35% rate decrease for certain customer classes.

Pinelands - In October 2019, Pinelands Water and Pinelands Wastewater concluded their base rate case matters when the NJBPU approved a negotiated settlement amongst the parties for a \$0.5 million increase in annual base rates, effective November 4, 2019. In March 2019, Pinelands had filed their petitions seeking permission to increase base rates by approximately \$0.7 million per year. The requests were necessitated by capital infrastructure investments both companies had made, and increased operations and maintenance costs.

Southern Shores - Effective January 1, 2020, the DEPSC approved the renewal of a multi-year agreement for water service to a 2,200 unit condominium community in Sussex County, Delaware. Under the agreement, current rates will remain in effect until December 31, 2024, but should there be unanticipated capital expenditures or regulatory related changes in operating expenses exceeding certain thresholds during this time period, rates are permitted to be adjusted to reflect such cost changes. Thereafter, rate increases, if any, cannot exceed the lesser of the regional Consumer Price Index or 3%. The new agreement expires on December 31, 2029.

Twin Lakes - In July 2019, Twin Lakes filed a petition with the PAPUC seeking permission to increase base rates by approximately \$0.2 million per year. This request was necessitated by capital infrastructure investments Twin Lakes has made and increased operations and maintenance costs. The matter has been fully litigated and is subject to a decision by an Administrative Law Judge (ALJ). We cannot predict what decision the ALJ will render or whether the PAPUC will ultimately approve or deny in part or in its entirety the ALJ decision. A decision by the PAPUC is not expected before March 31, 2020.

Regulatory Matters

We have recorded certain costs as regulatory assets because we expect full recovery of, or are currently recovering, these costs in the rates we charge customers. These deferred costs have been excluded from rate base and, therefore, we are not earning a return on the unamortized balances. These items are detailed as follows:

	(Thousands	s of Do	llars)	
	December 31,			Remaining
Regulatory Assets	2018		2017	Recovery Periods
Retirement Benefits	\$ 44,281	\$	39,158	Various
Income Taxes	60,151		55,232	Various
Rate Cases, Tank Painting, and Other	6,047		4,846	2-10 years
Total	\$ 110,479	\$	99,236	

Retirement benefits include pension and other retirement benefits that have been recorded on the Consolidated Balance Sheet in accordance with the guidance provided in ASC 715, *Compensation – Retirement Benefits*. These amounts represent obligations in excess of current funding, which the Company believes will be fully recovered in rates set by the regulatory authorities.

The recovery period for income taxes is dependent upon when the temporary differences between the tax and book treatment of various items reverse.

In December 2017, the Tax Act was signed into law making significant changes to the Internal Revenue Code, including a corporate tax rate decrease from 35% to 21% effective for tax years beginning after December 31, 2017. The tariff rates charged to customers in the Company's regulated companies include recovery of income taxes at the statutory rate at the time those rates are approved by the respective state public utility commissions that regulate each of our regulated subsidiaries. As of December 31, 2019 and December 31, 2018, the Company has recorded regulatory liabilities of \$31.5 million and \$31.7 million, respectively for excess income taxes collected through rates due to the lower income tax rate under the Tax Act. These regulatory liabilities are overwhelmingly related to utility plant depreciation deduction timing differences, which are subject to Internal Revenue Service (IRS) normalization rules. The IRS rules limit how quickly the excess taxes attributable to accelerated taxes can be returned to customers. The conclusion of Middlesex's and Pinelands' base rate cases and the resulting rates implemented in April 2018 and November 2019, respectively, reflect the impact of the Tax Act on their revenue requirements. In February 2019, Tidewater received approval from the DEPSC to reduce its rates to reflect the lower corporate income tax rate enacted by the Tax Act (see *Rate Matters-Tidewater* above).

As part of Middlesex's March 2018 base water rate settlement with the NJBPU, Middlesex received approval for regulatory accounting treatment of accumulated deferred income tax benefits associated with the adoption of tangible property regulations issued by the IRS (see *Rate Matters-Middlesex* above), and, as of December 31, 2019 and 2018, the Company has recorded \$24.2 million and \$34.6 million of related regulatory liabilities.

The Company uses composite depreciation rates for its regulated utility assets, which is currently an acceptable method under generally accepted accounting principles and is widely used in the utility industry. Historically, under the composite depreciation method, the anticipated costs of removing assets upon retirement are provided for over the life of those assets as a component of depreciation expense. The Company recovers certain asset retirement costs through rates charged to customers as an approved component of depreciation expense. As of December 31, 2019 and 2018, the Company has approximately \$13.4 million and \$12.8 million, respectively, of expected costs of removal recovered currently in rates in excess of actual costs incurred as regulatory liabilities.

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Note 3 – Income Taxes

Income tax expense differs from the amount computed by applying the statutory rate on book income subject to tax for the following reasons:

	(Thousands of Dollars) Years Ended December 31,				
	2019		2018		2017
Income Tax at Statutory Rate	\$ 6,457	\$	7,009	\$	11,868
Tax Effect of:					
Utility Plant Related	(802)		422		(1,016)
Tangible Property Repairs	(10,156)		(7,763)		_
State Income Taxes – Net	1,173		1,207		895
Tax Act	_		_		(610)
Other	188		49		(37)
Total Income Tax Expense	\$ (3,140)	\$	924	\$	11,100

Income tax expense is comprised of the following:

	(Thousands of Dollars) Years Ended December 31,				
	2019	2018		2017	
Current:					
Federal	\$ (3,822)	\$ (188) \$	2,090	
State	2,246	2,	073	1,066	
Deferred:					
Federal	(726)	(338)	7,713	
State	(761)	(545)	310	
Investment Tax Credits	(77)		(78)	(79)	
Total Income Tax Expense	\$ (3,140)	\$	924 \$	11,100	

As part of Middlesex's March 2018 base water rate settlement with the NJBPU, Middlesex received approval for regulatory accounting treatment of accumulated deferred income tax benefits associated with the adoption of tangible property regulations issued by the IRS as well as immediate recognition of current year tangible property regulations tax benefits (see Note 2 – *Rate and Regulatory Matters*). This results in significant reductions in the Company's effective income tax rate, current income tax expense and deferred income tax expense.

Deferred income taxes reflect the net tax effect of temporary differences between the carrying amounts of assets and liabilities for financial purposes and the amounts used for income tax purposes. The components of the net deferred tax liability are as follows:

	(Thousands	of Dollars)			
	December 31,				
	2019	2018			
Utility Plant Related	\$ 50,608	\$ 44,777			
Customer Advances	(3,661)	(3,702)			
Employee Benefits	6,543	5,490			
Investment Tax Credits (ITC)	519	596			
Other	399	109			
Total Deferred Tax Liability and ITC	\$ 54,408	47,270			

As part of its 2014 Federal income tax return, the Company adopted the final IRS tangible property regulations and changed its accounting method for the tax treatment of expenditures that qualified as deductible repairs. The adoption resulted in a net reduction of \$17.6 million in taxes previously remitted to the IRS, for which the Company has already sought and received the tax refunds. A reserve provision against refunded taxes of \$2.3 million was recorded in 2015 at the time of filing its change in accounting method based on a possible challenge by the IRS during an audit examination. The Company's 2014 federal income tax return was subsequently selected for examination by the IRS. In 2018, the Company increased its income tax reserve provision to \$4.1 million. During the first quarter of 2019, the Company agreed to certain modifications of its accounting method for expenditures that qualify as deductible repairs and the IRS concluded its audit of the Company's 2014 federal income tax return. The modifications also impacted the Company's filed 2015, 2016 and 2017 federal income tax returns. In March 2019 and June 2019, the Company paid \$0.8 million in income taxes and \$0.1 million in interest, respectively, in connection with the conclusion and closing of the 2014 and 2015 tax return audits. In October 2019, the Company paid \$1.9 million in income taxes in connection with the conclusion and closing of the 2016 and 2017 tax return audits. As of December 31, 2019, the Company has reduced its income tax reserve provision and interest expense liability to \$0.5 million and \$0.1 million, respectively.

The statutory review periods for federal income tax returns for the years prior to 2016 have been closed. Other than the effects of the provision against refundable taxes discussed above, there are no unrecognized tax benefits resulting from prior period tax positions.

Note 4 - Commitments and Contingent Liabilities

Water Supply - Middlesex has an agreement with the New Jersey Water Supply Authority (NJWSA) for the purchase of untreated water through November 30, 2023, which provides for an average purchase of 27.0 million gallons a day (mgd). Pricing is set annually by the NJWSA through a public rate making process. The agreement has provisions for additional pricing in the event Middlesex overdrafts or exceeds certain monthly and annual thresholds.

Middlesex also has an agreement with a non-affiliated water utility regulated by the NJBPU for the purchase of treated water. This agreement, which expires February 27, 2021, provides for the minimum purchase of 3.0 mgd of treated water with provisions for additional purchases.

Tidewater contracts with the City of Dover, Delaware to purchase treated water of 15.0 million gallons annually.

Purchased water costs are shown below:

	(Millions of Donars)						
	Years Ended December 31,						
	2019		2018		2017		
Untreated	\$ 3.4	\$	3.6	\$	2.8		
Treated	3.2		3.2		3.3		
Total Costs	\$ 6.6	\$	6.8	\$	6.1		

(Millians of Dollars)

Guarantees - As part of an agreement with the County of Monmouth, New Jersey (County), Middlesex serves as guarantor of the performance of Applied Water Management, Inc. (AWM), an unaffiliated wastewater treatment contractor, to operate a County-owned leachate pretreatment facility at the Monmouth County Reclamation Center in Tinton Falls, New Jersey. The performance guaranty is effective through 2029 unless another guarantor, acceptable to the County, replaces Middlesex before such date. Under agreements with AWM and Natural Systems Utilities, LLC (NSU), the parent company of AWM, Middlesex earns a fee for providing the performance guaranty. In addition, Middlesex may provide operational support to the facility, as needed, and AWM and NSU, serving as guarantor to Middlesex with respect to the performance of AWM, agree to indemnify Middlesex against any claims that may arise under the Middlesex guaranty to the County.

If requested to perform under the guaranty to the County and, if AWM and NSU, as guarantor to Middlesex, do not fulfill their obligations to indemnify Middlesex against any claims that may arise under the Middlesex guaranty to the County, Middlesex would be required to fulfill the remaining operational commitment of AWM. The liability and asset for the guaranty are included in Other Non-Current Liabilities and Other Non-Current Assets on the balance sheet and are approximately \$1.4 million and \$1.5 million as of December 31, 2019 and 2018, respectively.

In November 2019, Middlesex was first notified that the County terminated its Agreement with AWM. AWM has filed a lawsuit against the County in the Superior Court of New Jersey, Monmouth County that in part contests the County's exercise of this termination. Middlesex is examining the current status of its performance guaranty in light of these developments and continues to monitor this litigation for its implications on the future need to continue with the guaranty.

Leases - The Company determines if an arrangement is a lease at inception. Generally, a lease agreement exists if the Company determines that the arrangement gives the Company control over the use of an identified asset and obtains substantially all of the benefits from the identified asset.

The Company has entered into an operating lease of office space for administrative purposes, expiring in 2030. The Company has not entered into any finance leases. The exercise of a lease renewal option for the Company's administrative offices is solely at the discretion of the Company.

The right-of-use (ROU) asset recorded represents the Company's right to use an underlying asset for the lease term and lease liability represents the Company's obligation to make lease payments arising from the lease. Lease ROU assets and liabilities are recognized at commencement date based on the present value of lease payments over the lease term. The Company's operating lease does not provide an implicit discount rate and as such the Company used an estimated incremental borrowing rate (4.03%) based on the information available at commencement date in determining the present value of lease payments.

Given the impacts of accounting for regulated operations, and the resulting recognition of expense at the amounts recovered in customer rates, expenditures for operating leases are consistent with lease expense and was \$0.7 million, \$0.5 million and \$0.1 million for the years ended December 31, 2019, 2018 and 2017, respectively.

Information related to operating lease ROU assets and lease liabilities is as follows:

	(In Million	s)
	December 31,	2019
ROU Asset at Least Inception	\$	7.3
Accumulated Amortization		(1.4)
Current ROU Asset	\$	5.9

The Company's future minimum operating lease commitments as of December 31, 2019 are as follows:

	(In M	illions)
	Decembe	r 31, 2019
2020		0.8
2021		8.0
2022		0.8
2023		0.8
2024		0.8
Thereafter		4.4
Total Lease Payments	\$	8.4
Imputed Interest		(2.0)
Present Value of Lease Payments		6.4
Less Current Portion*		(0.7)
Non-Current Lease Liability	\$	5.7

^{*} Included in Other Current Liabilities

Construction – The Company has projected to spend approximately \$124 million in 2020, \$112 million in 2021 and \$59 million in 2022 on its construction program. The Company has entered into several contractual construction agreements that in total obligate it to expend an estimated \$63 million in the future. The actual amount and timing of capital expenditures is dependent on the need for replacement of existing infrastructure, customer growth, residential new home construction and sales, project scheduling and continued refinement of project scope and costs. There is no assurance that projected customer growth and residential new home construction and sales will occur.

Contingencies — Based on our operations in the heavily-regulated water and wastewater industries, the Company is routinely involved in disputes, claims, lawsuits and other regulatory and legal matters, including responsibility for fines and penalties relative to regulatory compliance. At this time, Management does not believe the final resolution of any such matters, whether asserted or unasserted, will have a material adverse effect on the Company's financial position, results of operations or cash flows. In addition, the Company maintains business insurance coverage that may mitigate the effect of any current or future loss contingencies.

Change in Control Agreements – The Company has Change in Control Agreements with its executive officers that provide compensation and benefits in the event of termination of employment in connection with a change in control of the Company.

Note 5 - Short-term Borrowings

Information regarding the Company's short-term borrowings for the years ended December 31, 2019 and 2018 is summarized below:

	(Millions of Dollars)				
	2019		2018		
Established Lines at Year-End	\$ 140.0	\$	92.0		
Maximum Amount Outstanding	59.4		48.5		
Average Outstanding	52.4		37.3		
Notes Payable at Year-End	20.0		48.5		
Weighted Average Interest Rate	3.33%		3.17%		
Weighted Average Interest Rate at Year-End	2.86%		3.57%		

The maturity dates for the Notes Payable as of December 31, 2019 are in January 2020 and are extendable at the discretion of the Company.

Interest rates for short-term borrowings are below the prime rate with no requirement for compensating balances.

Note 6 - Capitalization

All the transactions discussed below related to the issuance of securities were approved by either the NJBPU or DEPSC, except where otherwise noted.

Common Stock

In November 2019, the Company sold and issued 0.8 million shares of common stock in a public offering priced at \$60.50 per share. The net proceeds of \$43.7 million were used for general corporate purposes including repayment of a portion of the Company's short-term debt.

The Company issues shares of its common stock in connection with its Middlesex Water Company Investment Plan (the Investment Plan), a direct share purchase and dividend reinvestment plan for the Company's common stock. Since the inception of the Investment Plan and its predecessor plan, the Company has periodically replenished the level of authorized shares in the plans. Currently, there remains 0.4 million shares registered with the SEC for the Investment Plan and available for potential issuance to participants. In January 2019, the Company activated a limited share purchase discount feature of the Investment Plan. Investment Plan participants were invited to purchase shares directly as well as reinvest their common stock dividends at a 5% discount. In August 2019, the 0.2 million share purchase limit was reached and the discount offer terminated. The Company raised approximately \$12.7 million through the issuance of over 0.2 million shares under the Investment Plan during 2019.

The Company issues shares under a restricted stock plan for certain management employees, which is described in Note 7 – *Employee Benefit Plans*.

The Company maintains a stock plan for its outside directors (the Outside Director Stock Compensation Plan). For the years ended December 31, 2019, 2018 and 2017, 3,521, 4,004, and 3,976 shares, respectively, of Middlesex common stock were granted and issued to the Company's outside directors under the Outside Director Stock Compensation Plan and 56,643 shares remain available for future awards. The maximum number of shares authorized for grant under the Outside Director Stock Compensation Plan is 100,000.

In the event dividends on the preferred stock are in arrears, no dividends may be declared or paid on the common stock of the Company.

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Preferred Stock

At December 31, 2019 and 2018, there were 0.1 million shares of preferred stock authorized and less than 0.1 million shares of preferred stock outstanding. There were no preferred stock dividends in arrears.

The Company may not pay any dividends on its common stock unless full cumulative dividends to the preceding dividend date for all outstanding shares of preferred stock have been paid or set aside for payment. If four or more quarterly dividends are in arrears, the preferred shareholders, as a class, are entitled to elect two members to the Board of Directors in addition to Directors elected by holders of the common stock. In addition, if Middlesex were to liquidate, holders of preferred stock would be paid back the stated value of their preferred shares before any distributions could be made to common stockholders.

The conversion feature of the no par \$7.00 Series Cumulative and Convertible Preferred Stock allows the security holders to exchange one convertible preferred share for twelve shares of the Company's common stock. In addition, the Company may redeem up to 10% of the outstanding convertible stock in any calendar year at a price equal to the fair value of twelve shares of the Company's common stock for each share of convertible stock redeemed.

In 2019, all remaining outstanding no par \$8.00 Series Cumulative and Convertible Preferred Stock (3,000 shares or approximately \$0.3 million) were converted into 41,142 shares of common stock.

Long-term Debt

Subject to regulatory approval, the Company periodically issues long-term debt to fund its investments in utility plant and other assets. To the extent possible, the Company finances qualifying capital projects under State Revolving Fund (SRF) loan programs in New Jersey and Delaware. These government programs provide financing at interest rates that are typically below rates available in the broader financial markets. A portion of the borrowings under the New Jersey SRF is interest-free. Under the New Jersey SRF program, borrowers first enter into a construction loan agreement with the New Jersey Infrastructure Bank (NJIB) at a below market interest rate. The interest rate on the Company's current construction loan borrowings is zero percent (0%). When construction on the qualifying project is substantially complete, NJIB will coordinate the conversion of the construction loan into a long-term securitized loan with a portion of the principal balance having a stated interest rate of zero percent (0%) and a portion of the principal balance at a market interest rate at the time of closing using the credit rating of the State of New Jersey. The current term of the long-term loans offered through the NJIB is up to thirty years.

The NJIB generally schedules its long-term debt financings in May and November. Middlesex currently has two projects that are in the construction loan phase of New Jersey SRF program:

- 1) In April 2018, the NJBPU approved Middlesex's request to participate in the NJIB loan program to fund the construction of a large-diameter transmission pipeline from the Carl J. Olsen water treatment plant and interconnect with our distribution system. Middlesex closed on a \$43.5 million NJIB interest-free construction loan in August 2018. Through December 31, 2019, Middlesex has drawn a total of \$31.8 million and expects to draw down the remaining proceeds through the first quarter of 2020.
- 2) In March 2018, the NJBPU approved Middlesex's request to participate in the NJIB loan program to fund the 2018 RENEW Program, which is an ongoing initiative to eliminate all unlined water distribution mains in the Middlesex system. Middlesex closed on an \$8.7 million NJIB construction loan in September 2018 and completed drawing on the proceeds in October 2019.

The Company expects that the large-diameter transmission pipeline and the 2018 RENEW construction loans will be included in the NJIB May 2020 long-term debt financing program.

In September 2018, the NJIB announced changes to the SRF program for project funding priority ranking, the proportions of interest free loans and market interest rate loans and overall loan limits on interest free loan balances to investor-owned water utilities. These changes affect SRF projects for which the construction loan closes after September 2018. Under the new guidelines, the principal balance having a stated interest rate of zero percent (0%) is 25% of the loan balance with the remaining portion of 75% having a market based interest rate. This is limited to the first \$10.0 million of the loan. Loan amounts above \$10.0 million do not participate in the 0% rate program, but do participate at the market based interest rate. As a result of all these changes, the Company's future capital funding plan does not include participating in the NJIB SRF program.

In order to help ensure adherence to its comprehensive financing plan, Middlesex received approval from the NJBPU in February 2019 to issue and sell up to \$140 million of First Mortgage Bonds (FMB) through the New Jersey Economic Development Authority (NJEDA) in one or more transactions through December 31, 2022. Because the interest paid to the bondholders is exempt from federal and New Jersey income taxes, the interest rate on debt issued through the NJEDA is generally lower than otherwise achievable in the traditional taxable corporate bond market. However, the interest received by the bondholder is subject to the Alternative Minimum Tax.

In August 2019, Middlesex priced and closed on an NJEDA debt financing transaction of \$53.7 million by issuing FMBs designated as Series 2019A (\$32.5 million at coupon interest rate of 4.0%) and Series 2019B (\$21.2 million at coupon interest rate of 5.0%). The proceeds, including an issuance premium of \$7.1 million, are being used to finance several projects under the Water For Tomorrow capital program initiated by the Company to upgrade and replace aging water utility infrastructure. The total proceeds of \$60.8 million, initially recorded as Restricted Cash on the balance sheet, is held in escrow by a bond trustee and are drawn down by requisition for the qualifying projects. Through December 31, 2019, Middlesex has drawn a total of \$17.3 million and currently expects to draw the remaining \$43.8 million of proceeds, currently included in Restricted Cash, through the third quarter of 2021.

In May 2018, Middlesex repaid its RENEW 2017 interest-free construction loan by issuing to the NJIB FMBs in the amount of \$9.5 million designated as Series 2018A (\$7.1 million) and Series 2018B (\$2.4 million). The interest rate on the Series 2018A bond is zero and the interest rate on the Series 2018B bond ranges between 3.0% and 5.0%. The final maturity date for both bonds is August 1, 2047, with scheduled debt service payments over the life of the loans.

In March 2018, the DEPSC approved Tidewater's request to borrow up to \$0.9 million under the Delaware SRF program to fund the replacement of an entire water distribution system of a small Delaware community. Tidewater closed on the SRF loan in May 2018. In April 2019, Tidewater received approval from the DEPSC to increase the borrowing to \$1.7 million based on revised project cost estimates. Tidewater closed on the additional SRF loan in October 2019. Through December 31, 2019, Tidewater has drawn a total of \$1.3 million and expects to draw down the remaining proceeds through the first quarter of 2020.

Bond Series QQ, RR, SS, 2019A and 2019B are term bonds with single maturity dates subsequent to 2024. Principal repayments for all series of the Company's long-term debt except for Bond Series BB, CC, EE, FF and II extend beyond 2024. The aggregate annual principal repayment obligations for all long-term debt over the next five years are shown below:

	(Millions of Dollars)
<u>Year</u>	Annual Maturities
2020	\$ 7.2
2021	\$ 7.2
2022	\$ 6.7
2023	\$ 6.2
2024	\$ 6.0

^{*} Included in Other Current Liabilities

The weighted average interest rate on all long-term debt at December 31, 2019 and 2018 was 3.17% and 3.30%, respectively. Except for the Amortizing Secured Notes (\$33.6 million), all of the Company's outstanding long-term debt has been issued through the NJEDA (\$109.1 million), the NJIB SRF program (\$82.7 million) and the Delaware SRF program (\$8.9 million).

In 2019, the NJIB de-obligated principal payments of \$0.1 million on Series NN of the Company's FMBs.

Substantially all of the utility plant of the Company is subject to the lien of its mortgage, which includes debt service and capital ratio covenants. The Company is in compliance with all of its mortgage covenants and restrictions.

Earnings Per Share

The following table presents the calculation of basic and diluted earnings per share (EPS) for the years ended December 31, 2019, 2018 and 2017. Basic EPS is computed on the basis of the weighted average number of shares outstanding. Diluted EPS assumes the conversion of both the Convertible Preferred Stock \$7.00 Series and \$8.00 Series (fully converted into common stock in September 2019).

		(In T	hous	sands, Except Per S	Share Amounts)		
	2019			2018			2017	
Basic:	Income	Shares		Income	Shares		Income	Shares
Net Income	\$ 33,888	16,685	\$	32,452	16,384	\$	22,809	16,330
Preferred Dividend	(132)			(144)			(144)	
Earnings Applicable to Common Stock	\$ 33,756	16,685	\$	32,308	16,384	\$	22,665	16,330
Basic EPS	\$ 2.02		\$	1.97		\$	1.39	
Diluted:								
Earnings Applicable to Common Stock	\$ 33,756	16,685	\$	32,308	16,384	\$	22,665	16,330
\$7.00 Series Dividend	67	115		67	115		67	115
\$8.00 Series Dividend	12	29		24	41		24	41
Adjusted Earnings Applicable to								
Common Stock	\$ 33,835	16,829	\$	32,399	16,540	\$	22,756	16,486
Diluted EPS	\$ 2.01		\$	1.96		\$	1.38	

Fair Value of Financial Instruments

The following methods and assumptions were used by the Company in estimating its fair value disclosure for financial instruments for which it is practicable to estimate that value. The carrying amounts reflected in the consolidated balance sheets for cash and cash equivalents, accounts receivable, accounts payable and notes payable approximate their respective fair values due to the short-term maturities of these instruments. The fair value of First Mortgage and State Revolving Fund Bonds (collectively, the Bonds) issued by Middlesex is based on quoted market prices for similar issues. Under the fair value hierarchy, the fair value of cash and cash equivalents is classified as a Level 1 measurement and the fair value of notes payable and the Bonds in the table below are classified as Level 2 measurements. The carrying amount and fair value of the Bonds were as follows:

	(Thousands of Dollars) At December 31,								
	<u>2019</u>				<u>2018</u>				
	Carrying	Fair	Carrying			Fair			
	Amount		Value		Amount		Value		
Bonds	\$ 151,361	\$	160,772	\$	101,411	\$	102,789		

For other long-term debt issuances for which there is no quoted market price and there is not an active trading market, it was not practicable to estimate their fair value. For details, including carrying value, interest rate and due date on these series of long-term debt, please refer to those series of long-term debt described as "Amortizing Secured Note", "State Revolving Trust Note" and "Construction Loans" on the Consolidated Statements of Capital Stock and Long-Term Debt. The carrying amount of these instruments was \$83.0 million and \$61.5 million at December 31, 2019 and 2018, respectively. Customer advances for construction have carrying amounts of \$23.9 million and \$22.6 million at December 31, 2019 and 2018, respectively. Their relative fair values cannot be accurately estimated since future refund payments depend on several variables, including new customer connections, customer consumption levels and future rate increases.

Note 7 - Employee Benefit Plans

Pension Benefits

The Company's Pension Plan covers all active employees hired prior to April 1, 2007. Employees hired after March 31, 2007 are not eligible to participate in this plan, but can participate in a defined contribution profit sharing plan that provides an annual contribution at the discretion of the Company, based upon a percentage of the participants' annual paid compensation. In order to be eligible for contribution, the eligible employee must be employed by the Company on December 31st of the year to which the contribution relates. The Company maintains an unfunded supplemental plan for a limited number of its executive officers. The Accumulated Benefit Obligation for the Company's Pension Plan at December 31, 2019 and 2018 was \$87.6 million and \$73.1 million, respectively.

Other Benefits

The Company's Other Benefits Plan covers substantially all of its current retired employees. Employees hired after March 31, 2007 are not eligible to participate in this plan. Coverage includes healthcare and life insurance. Accrued retirement benefit costs are recorded each year.

Regulatory Treatment of Over/Underfunded Retirement Obligations

Because the Company is subject to regulation in the states in which it operates, it is required to maintain its accounts in accordance with the regulatory authority's rules and guidelines, which may differ from other authoritative accounting pronouncements. In those instances, the Company follows the guidance of ASC 980, *Regulated Operations*. Based on prior regulatory practice, and in accordance with the guidance in ASC 980, *Regulated Operations*, the Company records underfunded Pension Plan and Other Benefits Plan obligation costs, which otherwise would be recognized in Other Comprehensive Income under ASC 715, *Compensation – Retirement Benefits*, as a Regulatory Asset, and expects to recover those costs in rates charged to customers.

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The Company uses a December 31 measurement date for all of its employee benefit plans. The tables below set forth information relating to the Company's Pension Plan and Other Benefits Plan for 2019 and 2018.

	(Thousands of Dollars) Pension Plan Other Benefits Plan					Plan	
			Decemb	oer 3			
	2019		2018		2019		2018
Change in Projected Benefit Obligation:							
Beginning Balance	\$ 83,927	\$	88,013	\$	48,474	\$	54,345
Service Cost	2,171		2,426		839		1,135
Interest Cost	3,426		3,061		1,984		1,898
Actuarial (Gain) Loss	14,188		(7,018)		4,671		(8,160)
Benefits Paid	(2,821)		(2,555)		(802)		(744)
Ending Balance	\$ 100,891	\$	83,927	\$	55,166	\$	48,474

		(Thousands of Dollars)						
		Pensio	n Plan	Other Ber	nefits Plan			
			Decem	ber 31,				
		2019	2018	2019	2018			
Change in Fair Value of Plan Assets:								
Beginning Balance	\$	66,771	\$ 69,215	\$ 34,622	\$ 36,083			
Actual Return on Plan Assets		12,753	(3,524)	5,192	(2,161)			
Employer Contributions		3,677	3,635	1,601	1,444			
Benefits Paid		(2,821)	(2,555)	(802)	(744)			
Ending Balance	\$	80,380	\$ 66,771	\$ 40,613	\$ 34,622			
Funded Status	\$	(20,511)	\$ (17,156)	\$ (14,553)	\$ (13,852)			
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	(Thousands	of Dollars
Pension Plan	1	(

		Pension Plan			Other Ben	'lan		
	December 31,							
		2019		2018		2019		2018
Amounts Recognized in the Consolidated Balance Sheets consist of :								
Current Liability		393		347		_		_
Noncurrent Liability		20,118		16,809		14,553		13,852
Net Liability Recognized	\$	20,511	\$	17,156	\$	14,553	\$	13,852

					(Thousands	of I	Dollars)				
			Pension Plan					Oth	er Benefits Plan		
		Years Ended December 31,									
	2019		2018		2017		2019		2018		2017
Components of Net Periodic											
Benefit Cost											
Service Cost	\$ 2,171	\$	2,426	\$	2,399	\$	839	\$	1,135 \$	5	1,089
Interest Cost	3,426		3,061		3,143		1,984		1,898		1,964
Expected Return on Plan Assets	(4,694)		(4,871)		(4,489)		(2,451)		(2,550)		(2,406)
Amortization of Net Actuarial											
Loss	1,618		1,658		1,566		1,319		1,787		1,781
Amortization of Prior Service											
Credit	_		_		_		_		(1,607)		(1,728)
Net Periodic Benefit Cost*	\$ 2,521	\$	2,274	\$	2,619	\$	1,691	\$	663 \$	5	700

^{*}Service cost is included in Operations and Maintenance expense on the consolidated statements of income; all other amounts are included in Other Income (Expense), net.

Amounts that are expected to be amortized from Regulatory Assets into Net Periodic Benefit Cost in 2020 are as follows:

	(Thous	(Thousands of				
	Doll	ars)				
		Other				
	Pension	Benefits				
	Plan	Plan				
Actuarial Loss	\$ 2,059	\$ 1.351				

The discount rate and compensation increase rate for determining our postretirement benefit plans' benefit obligations and costs as of and for the years ended December 31, 2019, 2018 and 2017, respectively, are as follows:

Pension Plan Other Benefits Plan

	I	Pension Plan		Other Benefits Plan					
	2019	2018	2017	2019	2018	2017			
Weighted Average Assumptions:						_			
Expected Return on Plan Assets	7.00%	7.00%	7.50%	7.00%	7.00%	7.50%			
Discount Rate for:									
Benefit Obligation	3.12%	4.15%	3.53%	3.12%	4.15%	3.53%			
Benefit Cost	4.15%	3.53%	4.06%	4.15%	3.53%	4.06%			
Compensation Increase for:									
Benefit Obligation	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%			
Benefit Cost	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%			

The compensation increase assumption for the Other Benefits Plan is attributable to life insurance provided to qualifying employees upon their retirement. The insurance coverage will be determined based on the employee's base compensation as of their retirement date.

The Company utilizes the Society of Actuaries' mortality table (Pri-2012) (Mortality Improvement Scale MP2019 for the 2019 valuation).

For the 2019 valuation, costs and obligations for our Other Benefits Plan assumed an 8.0% annual rate of increase in the per capita cost of covered healthcare benefits in 2020 with the annual rate of increase declining 1.0% per year for 2021-2022 and 0.5% per year for 2023-2024, resulting in an annual rate of increase in the per capita cost of covered healthcare benefits of 5% by year 2024.

A one-percentage point change in assumed healthcare cost trend rates would have the following effects on the Other Benefits Plan:

	(Thousands of Dollars)				
	1 Percentage Point				
	Increase	Decrease			
Effect on Current Year Service and Interest Costs	\$ 545	\$	(424)		
Effect on Projected Benefit Obligation	\$ 9,036	\$	(7,143)		

The following benefit payments, which reflect expected future service, are expected to be paid:

		(Thousands of Dollars)				
			Ot	ther Benefits		
Year	Pen	sion Plan		Plan		
2020	\$	3,152	\$	1,426		
2021		3,144		1,639		
2022		3,309		1,916		
2023		3,720		2,006		
2024		4,652		2,089		
2025-2029		26,501		11,652		
Totals	\$	44,478	\$	20,728		

Benefit Plans Assets

The allocation of plan assets at December 31, 2019 and 2018 by asset category is as follows:

]	Pension Plan		Other Benefits Plan				
Asset Category	2019	2018	Target	2019	2018	Target		
Equity Securities	61.5%	59.5%	55%	60.0%	54.7%	43%		
Debt Securities	36.5%	36.5%	38%	33.0%	37.3%	50%		
Cash	0.5%	1.6%	2%	7.0%	8.0%	2%		
Real Estate/Commodities	1.5%	2.4%	5%	0.0%	0.0%	5%		
Total	100.0%	100.0%		100.0%	100.0%			

Two outside investment firms each manage a portion of the Pension Plan asset portfolio. One of those investment firms also manages the Other Benefits Plan asset portfolio. Quarterly meetings are held between the Company's Pension Committee of the Board of Directors and the investment managers to review their performance and asset allocation. If the actual asset allocation is outside the targeted range, the Pension Committee reviews current market conditions and advice provided by the investment managers to determine the appropriateness of rebalancing the portfolio.

The objective of the Company is to maximize the long-term return on retirement plan assets, relative to a reasonable level of risk, maintain a diversified investment portfolio and maintain compliance with the Employee Retirement Income Security Act of 1974. The expected long-term rate of return is based on the various asset categories in which plan assets are invested and the current expectations and historical performance for these categories.

Equity securities include Middlesex common stock in the amounts of \$1.2 million (1.6% of total Pension Plan assets) and \$1.0 million (1.6% of total Pension Plan assets) as of December 31, 2019 and 2018, respectively.

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Fair Value Measurements

Accounting guidance provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy are described as follows:

- Level 1 Inputs to the valuation methodology are unadjusted quoted market prices for identical assets or liabilities in accessible active markets.
- Level 2 Inputs to the valuation methodology that are observable, either directly or indirectly, such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities. If the asset or liability has a specified contractual term, the Level 2 input must be observable for substantially the full term of the asset or liability.
- Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

Certain investments in cash and cash equivalents, equity securities, and commodities are valued based on quoted market prices in active markets and are classified as Level 1 investments. Certain investments in cash and cash equivalents, equity securities and fixed income securities are valued using prices received from pricing vendors that utilize observable inputs and are therefore classified as Level 2 investments.

The following tables present Middlesex's Pension Plan assets measured and recorded at fair value within the fair value hierarchy:

		(Thousands of Dollars) As of December 31, 2019							
		Level 1		Level 2		Level 3		Total	
Mutual Funds	\$	69,565	\$	_	\$	_ 5	\$	69,565	
Money Market Funds		397		_		_		397	
Common Equity Securities		10,418		_		_		10,418	
Total Investments	\$	80,380	\$		\$		\$	80,380	
		(Thousands of Dollars) As of December 31, 2018							
		Level 1		Level 2		Level 3		Total	
Mutual Funds	\$	57,014	\$	_	\$	_ 5	\$	57,014	
Money Market Funds		1,074		_		_		1,074	
Common Equity Securities		8,683		_				8,683	
Total Investments	-	66,771	4		ф			66,771	

The following tables present Middlesex's Other Benefits Plan assets measured and recorded at fair value within the fair value hierarchy:

	(Thousands of Dollars) As of December 31, 2019							
		Level 1		Level 2		Level 3		Total
Mutual Funds	\$	24,361	\$		\$	_	\$	24,361
Money Market Funds		2,859		_		_		2,859
Agency/US/State/Municipal Debt		_		13,393		_		13,393
Total Investments	\$	27,220	\$	13,393	\$		\$	40,613
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	(Thousands of Dollars)								
	As of December 31, 2018								
	Level 1		Level 2		Level 3	Total			
Mutual Funds	\$ 18,924	\$	_	\$	_ \$	18,924			
Money Market Funds	2,769		_		_	2,769			
Agency/US/State/Municipal Debt	_		12,929		_	12,929			
Total Investments	\$ 21,693	\$	12,929	\$	<u> </u>	34,622			

Benefit Plans Contributions

For the Pension Plan, Middlesex made total cash contributions of \$3.7 million in 2019 and expects to make approximately \$3.4 million of cash contributions in 2020.

For the Other Benefits Plan, Middlesex made total cash contributions of \$1.6 million in 2019 and expects to make approximately \$1.6 million of cash contributions in 2020.

401(k) Plan

The Company maintains a 401(k) defined contribution plan, which covers substantially all employees with more than 1,000 hours of service. Under the terms of the Plan, the Company matches 100% of a participant's contributions, which do not exceed 1% of a participant's compensation, plus 50% of a participant's contributions exceeding 1%, but not more than 6%. The Company's matching contribution was \$0.7 million, \$0.6 million and \$0.6 million for the years ended December 31, 2019, 2018 and 2017, respectively.

For those employees hired after March 31, 2007, and still actively employed on December 31, 2019, the Company approved, and will fund, a discretionary contribution of \$0.7 million which was based on 5.0% of eligible 2019 compensation. For the years ended December 31, 2018 and 2017, the Company made discretionary contributions of \$0.6 million and \$0.5 million, respectively, for qualifying employees.

Stock-Based Compensation

The Company has a stock compensation plan for certain management employees (the 2018 Restricted Stock Plan). Shares issued in connection with the 2018 Restricted Stock Plan are subject to forfeiture by the employee in the event of termination of employment within five years of the award other than as a result of normal retirement, death, disability or change in control. The maximum number of shares authorized for grant under the 2018 Restricted Stock Plan is 0.3 million shares, of which approximately 94% remain available for award.

The Company recognizes compensation expense at fair value for the 2018 Restricted Stock Plan awards in accordance with ASC 718, *Compensation – Stock Compensation*. Compensation expense is determined by the market value of the stock on the date of the award and is being amortized over a five-year period.

The following table presents information on the 2018 Restricted Stock Plan:

	Shares (thousands)	Unearned Compensation (thousands)		Weighted Average Grant Price
Balance, January 1, 2017	132	\$ 1,764		
Granted	22	799	\$	36.95
Vested	(20)	_		
Forfeited	(2)	(54)		
Amortization of Compensation Expense	_	(724)		
Balance, December 31, 2017	132	\$ 1,785		
Granted	22	827	\$	36.53
Vested	(27)	_		
Forfeited	(2)	(18)		
Amortization of Compensation Expense		(956)		
Balance, December 31, 2018	125	\$ 1,638	_	
Granted	18	975	\$	55.99
Vested	(28)	_		
Forfeited	(18)	_		
Amortization of Compensation Expense	_	(907)		
Balance, December 31, 2019	97	\$ 1,706		

The fair value of vested restricted shares was \$1.7 million and \$1.3 million as of December 31, 2019 and 2018, respectively.

Note 8 - Business Segment Data

The Company has identified two reportable segments. One is the regulated business of collecting, treating and distributing water on a retail and wholesale basis to residential, commercial, industrial and fire protection customers in parts of New Jersey, Delaware and Pennsylvania. This segment also includes regulated wastewater systems in New Jersey and Delaware. The Company is subject to regulations as to its rates, services and other matters by the states of New Jersey, Delaware and Pennsylvania with respect to utility service within these states. The other segment is primarily comprised of non-regulated contract services for the operation and maintenance of municipal and private water and wastewater systems in New Jersey and Delaware.

Inter-segment transactions relating to operational costs are treated as pass-through expenses. Finance charges on inter-segment loan activities are based on interest rates that are below what would normally be charged by a third party lender.

(Thousands of Dollars) Years Ended December 31,

			EH	iea Deceimber 3		
Operations by Segments:		2019		2018	2017	
Revenues:						
Regulated	\$	123,078	\$	121,901 \$	115,454	
Non – Regulated		12,177		16,778	15,912	
Inter-segment Elimination		(657)		(602)	(591)	
Consolidated Revenues	\$	134,598	\$	138,077 \$	130,775	
Operating Income						
Operating Income: Regulated	\$	31,805	\$	34,127 \$	35,130	
Non – Regulated	Ф	3,715	Ф	3,015	2,668	
Consolidated Operating Income	\$		\$	37,142 \$	37,798	
Consolidated Operating income	J.	35,520	Ф	5/,142 \$	37,790	
Depreciation:						
Regulated	\$	16,481	\$	14,846 \$	13,732	
Non – Regulated		235		191	190	
Consolidated Depreciation	\$	16,716	\$	15,037 \$	13,922	
Other Income (Expense), Net:	ф	2.010	ሰ	2.204 6	2.020	
Regulated	\$		\$	3,284 \$	2,020	
Non – Regulated		(253)		119	64	
Inter-segment Elimination	ф	(273)	ф	(411)	(467)	
Consolidated Other Income (Expense), Net	\$	2,492	\$	2,992 \$	1,617	
Interest Charges:						
Regulated	\$	7,456	\$	7,060 \$	5,855	
Non – Regulated		81		109	118	
Inter-segment Elimination		(273)		(411)	(467)	
Consolidated Interest Charges	\$		\$	6,758 \$	5,506	
_						
Income Taxes:	ф	(4.245)	ф	(FA) #	0.040	
Regulated	\$	(4,317)	\$	(54) \$	9,848	
Non – Regulated	ф.	1,177	ф	978	1,252	
Consolidated Income Taxes	\$	(3,140)	\$	924 \$	11,100	
Net Income:						
Regulated	\$	31,602	\$	30,405 \$	21,447	
Non – Regulated	•	2,286	•	2,047	1,362	
Consolidated Net Income	\$		\$	32,452 \$	22,809	
Capital Expenditures:	#	00.050	ф	71 400 #	E0.050	
Regulated	\$		\$	71,493 \$	50,078	
Non – Regulated	<u></u>	267	ф	601	223	
Total Capital Expenditures	\$	89,125	\$	72,094 \$	50,301	

		(Thousands of Dollars)						
		As of	As	s of				
	De	December 31, 2019						
Assets:								
Regulated	\$	910,081	\$	764,749				
Non – Regulated		9,686		8,994				
Inter-segment Elimination		(9,889)		(5,913)				
Consolidated Assets	\$	909,878	\$	767,830				

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Note 9 - Quarterly Data - Unaudited

Financial information for each quarter of 2019 and 2018 is as follows:

2019		(Thousands of Dollars, Except per Share Data)									
	1st		2nd			3rd		4th		Total	
										_	
Operating Revenues	\$	30,698	\$	33,393	\$	37,769	\$	32,738	\$	134,598	
Operating Income		7,028		8,950		11,983		7,559		35,520	
Net Income		6,552		8,146		11,119		8,071		33,888	
Basic Earnings per Share	\$	0.40	\$	0.49	\$	0.67	\$	0.46	\$	2.02	
Diluted Earnings per Share	\$	0.39	\$	0.49	\$	0.67	\$	0.46	\$	2.01	
Common Dividend Per Share	\$	0.2400	\$	0.2400	\$	0.2400	\$	0.2563	\$	0.9763	
High/Low Common Stock Price	\$	60.48/\$51.02	\$	63.68/\$52.51	\$	66.10/\$55.30	\$	67.69/\$58.75			
2018		1st		2nd		3rd		4th		Total	
Operating Revenues	\$	31,177	\$	34,919	\$	38,713	\$	33,268	\$	138,077	
Operating Income		6,350		10,721		12,918		7,153		37,142	
Net Income		4 40 4		0.675		12 200		C 002		32,452	
Net income		4,494		8,675		12,290		6,993		32,732	
Basic Earnings per Share	\$	4,494 0.27	\$	0.52	\$	0.75	\$	0.43	\$	1.97	
	\$ \$		\$		\$ \$,	\$ \$		\$		
Basic Earnings per Share		0.27	-	0.52	-	0.75	-	0.43	-	1.97	

The information above, in the opinion of the Company, includes all adjustments consisting only of normal recurring accruals necessary for a fair presentation of such amounts. The business of the Company is subject to seasonal fluctuation with the peak period usually occurring during the summer months. The quarterly earnings per share amounts above may differ slightly from previous filings due to the effects of rounding.

ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE.

None.

ITEM 9A. CONTROLS AND PROCEDURES

(1) Disclosure controls and procedures are controls and other procedures that are designed to ensure that information required to be disclosed in Company reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the Securities and Exchange Commission's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed in Company reports filed under the Exchange Act is accumulated and communicated to management, including the Company's Chief Executive Officer and Chief Financial Officer as appropriate, to allow timely decisions regarding disclosure.

As required by Rule 13a-15 under the Exchange Act, an evaluation of the effectiveness of the design and operation of the Company's disclosure controls and procedures was conducted by the Company's Chief Executive Officer along with the Company's Chief Financial Officer for the quarter ended December 31, 2019. Based upon that evaluation the Company's Chief Executive Officer and the Company's Chief Financial Officer concluded:

- (a) Disclosure controls and procedures were effective as of the end of the period covered by this report.
- (b) No changes in internal control over financial reporting occurred during our most recent fiscal quarter that has materially affected, or are reasonably likely to materially affect, internal control over financial reporting.

Accordingly, management believes the consolidated financial statements included in this report fairly present in all material respects our financial condition, results of operations and cash flows for the periods presented.

(2) Management's Report on Internal Control Over Financial Reporting

The management of Middlesex Water Company (Middlesex or the Company) is responsible for establishing and maintaining adequate internal control over financial reporting as defined in Exchange Act Rule 13A-15(f) and 15d-15(f). Middlesex's internal control system was designed to provide reasonable assurance to the Company's management and Board of Directors of adequate preparation and fair presentation of the published financial statements.

All internal control systems, no matter how well designed, have inherent limitations. Therefore, even those systems determined to be effective can provide only reasonable assurance with respect to the adequacy of financial statement preparation and presentation. Middlesex's management assessed the effectiveness of the Company's internal control over financial reporting as of December 31, 2019. In making this assessment, management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in *Internal Control-Integrated Framework* (2013 framework). Based on our assessment, we believe that as of December 31, 2019, the Company's internal control over financial reporting is operating as designed and is effective based on those criteria.

Middlesex's independent registered public accounting firm has audited the effectiveness of our internal control over financial reporting as of December 31, 2019 as stated in their report which is included herein.

/s/ Dennis W. Doll
Dennis W. Doll
President and
Chief Executive Officer

/s/ A. Bruce O'Connor A. Bruce O'Connor Senior Vice President, Treasurer and Chief Financial Officer

Iselin, New Jersey February 27, 2020

ITEM 9B. OTHER INFORMATION.

None.

PART III

ITEM 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE.

Information with respect to Directors of Middlesex Water Company is included in Middlesex Water Company's Proxy Statement for the 2020 Annual Meeting of Stockholders and is incorporated herein by reference.

Information regarding the Executive Officers of Middlesex Water Company is included under Item 1. in Part I of this Annual Report.

ITEM 11. EXECUTIVE COMPENSATION.

This Information for Middlesex Water Company is included in Middlesex Water Company's Proxy Statement for the 2020 Annual Meeting of Stockholders and is incorporated herein by reference.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS.

This information for Middlesex Water Company is included in Middlesex Water Company's Proxy Statement for the 2020 Annual Meeting of Stockholders and is incorporated herein by reference.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS, AND DIRECTOR INDEPENDENCE.

This information for Middlesex Water Company is included in Middlesex Water Company's Proxy Statement for the 2020 Annual Meeting of Stockholders and is incorporated herein by reference.

ITEM 14. PRINCIPAL ACCOUNTING FEES AND SERVICES.

This information for Middlesex Water Company is included in Middlesex Water Company's Proxy Statement for the 2020 Annual Meeting of Stockholders and is incorporated herein by reference.

PART IV

ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULE

1. The following Financial Statements and Supplementary Data are included in Part II- Item 8. of this Annual Report:

Consolidated Balance Sheets at December 31, 2019 and 2018.

Consolidated Statements of Income for each of the three years in the period ended December 31, 2019.

Consolidated Statements of Cash Flows for each of the three years in the period ended December 31, 2019.

Consolidated Statements of Capital Stock and Long-term Debt as of December 31, 2019 and 2018.

Consolidated Statements of Common Stockholders' Equity for each of the three years in the period ended December 31, 2019.

Notes to Consolidated Financial Statements.

2. Financial Statement Schedules

All Schedules are omitted because of the absence of the conditions under which they are required or because the required information is shown in the financial statements or notes thereto.

3. Exhibits

See Exhibit listing immediately following the signature page.

ITEM 16. FORM 10-K SUMMARY.

None.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

MIDDLESEX WATER COMPANY

By: /s/ Dennis W. Doll

Dennis W. Doll

President and Chief Executive Officer

Date: February 27, 2020

Pursuant to the requirements of the Securities and Exchange Act of 1934, this report has been signed below by the following persons, on behalf of the registrant and in the capacities indicated on February 27, 2020.

By: /s/ A. Bruce O'Connor

A. Bruce O'Connor

Senior Vice President, Treasurer and Chief Financial Officer (Principal Financial Officer and Principal Accounting Officer)

By: /s/ Dennis W. Doll

Dennis W. Doll

Chairman of the Board, President, Chief Executive Officer and Director

(Principal Executive Officer)

By: /s/ James F. Cosgrove Jr.

James F. Cosgrove Jr.

Director

By: /s/ Kim C. Hanemann

Kim C. Hanemann

Director

By: /s/ Steven M. Klein

Steven M. Klein

Director

By: /s/ Amy B. Mansue

Amy B. Mansue Director

By: /s/ Ann L. Noble

Ann L. Noble Director

By: /s/ Walter G. Reinhard

Walter G. Reinhard

Director

By: /s/ Jeffries Shein

Jeffries Shein Director

Exhibits designated with an asterisk (*) are filed herewith. The exhibits not so designated have heretofore been filed with the Commission and are incorporated herein by reference to the documents indicated in the previous filing columns following the description of such exhibits. Exhibits designated with a dagger (t) are management contracts or compensatory plans.

		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
3.1	The Restated Certificate of Incorporation, filed as Exhibit 3.1 to the Company's		
	Annual Report on Form 10-K for the Year ended December 31, 1998.		
3.2	Certificate of Amendment to the Restated Certificate of Incorporation, filed with		
	the State of New Jersey on June 20, 1997, filed as Exhibit 3.1 to the Company's		
	Annual Report on Form 10-K for the year ended December 31, 1997.		
3.3	Certificate of Amendment to the Restated Certificate of Incorporation, filed with		
	the State of New Jersey on May 27, 1998, filed as Exhibit 3.1 to the Company's		
	Annual Report on Form 10-K for the year ended December 31, 1998.		
3.4	Certificate of Amendment to the Restated Certificate of Incorporation, filed with		
	the State of New Jersey on June 10, 1998, filed as Exhibit 3.1 to the Company's		
	Annual Report on Form 10-K for the year ended December 31, 1998.		
3.5	Certificate of Correction of Middlesex Water Company filed with the State of New		
	Jersey on April 30, 1999, filed as Exhibit 3.3 to the Company's Annual Report on		
	Form 10-K/A-2 for the year ended December 31, 2003.		
3.6	Certificate of Amendment to the Restated Certificate of Incorporation of Middlesex		
	Water Company, filed with the State of New Jersey on February 17, 2000, filed as		
	Exhibit 3.4 to the Company's Annual Report on Form 10-K/A-2 for the year ended		
2.5	December 31, 2003.		
3.7	Certificate of Amendment to the Restated Certificate of Incorporation of Middlesex		
	Water Company, filed with the State of New Jersey on June 5, 2002, filed as		
	Exhibit 3.5 to the Company's Annual Report on Form 10-K/A-2 for the year ended December 31, 2003.		
3.8	Certificate of Amendment to the Restated Certificate of Incorporation, filed with		
5.0	the State of New Jersey on June 19, 2007, filed as Exhibit 3.1 to the Company's		
	Current Report on Form 8-K filed April 30, 2010.		
3.9	Certificate of Amendment to the Restated Certificate of Incorporation, filed with		
5.5	the State of New Jersey on September 4, 2019, filed as Exhibit 3.1 to the		
	Company's Current Report on Form 8-K filed September 6, 2019.		
3.10	Certificate of Amendment to the Restated Certificate of Incorporation, filed with		
	the State of New Jersey on September 19, 2019, filed as Exhibit 3.1 to the		
	Company's Current Report on Form 8-K filed September 23, 2019.		
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		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
3.11	By-laws of the Company, as amended, filed as Exhibit 4.1 to the Company's		
2.42	Quarterly Report on Form 10-Q for the quarter ended June 30, 2010.		
3.12	Amendments to the by-laws of the Company, included as Exhibit 3(ii) to the		
	Company's Current Report on Form 8-K dated November 22, 2017.		- ()
4.1	Form of Common Stock Certificate.	2-55058	2(a)
10.1	Water Service Agreement, dated February 28, 2006, between the Company and		
	Elizabethtown Water Company, filed as Exhibit 10 of the Company's Quarterly		
	Report on Form 10-Q for the quarter ended March 31, 2006.		
10.2	Mortgage, dated April 1, 1927, between the Company and Union County Trust	2-15795	4(a)-4(f)
	Company, as Trustee, as supplemented by Supplemental Indentures, dated as of		
	October 1, 1939 and April 1, 1949.		
10.3	Supplemental Indenture, dated as of July 1, 1964 and June 15, 1991, between the	33-54922	10.4-10.9
	Company and Union County Trust Company, as Trustee.		
10.4	Agreement for a Supply of Water, dated as of July 27, 2011, between the Company		
	and the Old Bridge Municipal Utilities Authority, filed as Exhibit No. 10.4 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended September 30,		
	<u>2011.</u>		
10.5	Water Supply Agreement, dated as of July 14, 1987, between the Company and the	33-31476	10.13
	Marlboro Township Municipal Utilities Authority, as amended.		
10.6	Water Purchase Contract, dated as of September 25, 2003, between the Company		
	and the New Jersey Water Supply Authority, filed as Exhibit No. 10.7 of the		
	Company's Annual Report on Form 10-K for the year ended December 31, 2003.		
10.7	Treatment and Pumping Agreement, dated October 1, 2014, between the Company		
	and the Township of East Brunswick, filed as Exhibit No. 10.7 of the Company's		
	Annual Report on Form 10-K for the year ended December 31, 2016.		
10.8	Water Supply Agreement, dated June 4, 1990, between the Company and Edison	33-54922	10.24
	Township.		
10.9	Agreement for a Supply of Water, dated January 1, 2006, between the Company		
	and the Borough of Highland Park, filed as Exhibit No. 10.1 of the Company's		
	Quarterly Report on Form 10-Q for the quarter ended March 31, 2006.		
10.9(a)	Amendment to Agreement for a Supply of Water, dated as of December 1, 2015,		
	between the Company and the Borough of Highland Park, filed as Exhibit No.		
	10.9(a) of the Company's Annual Report on Form 10-K for the year ended		
	<u>December 31, 2015.</u>		
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		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
(t)10.10	Middlesex Water Company Supplemental Executive Retirement Plan, filed as		
	Exhibit 10.13 of the Company's Quarterly Report on Form 10-Q for the quarter		
	ended September 30, 1999.		
(t)10.11(a)	Middlesex Water Company 2018 Restricted Stock Plan, filed as Appendix A to the		
	Company's Definitive Proxy Statement, dated and filed April 12, 2018.		
(t)10.11(b)	Registration Statement, Form S-8, under the Securities Act of 1933, filed December	333-156269	
	18, 2008, relating to the Middlesex Water Company Outside Director Stock		
() 40 40 ()	Compensation Stock Plan.		
(t)10.12(a)	Change in Control Termination Agreement, dated as of January 1, 2009, between		
	the Company and Dennis W. Doll, filed as Exhibit 10.13(a) of the Company's		
(1)40,40(1)	Annual Report on Form 10-K for the year ended December 31, 2008.		
(t)10.12(b)	Change in Control Termination Agreement, dated as of January 1, 2009, between		
	the Company and A. Bruce O'Connor, filed as Exhibit 10.13(b) of the Company's		
(+)10 12(-)	Annual Report on Form 10-K for the year ended December 31, 2008.		
(t)10.12(c)	Change in Control Termination Agreement, dated as of March 1, 2012, between the		
	Company and Lorrie B. Ginegaw, filed as Exhibit 10.13(e) of the Company's Annual Report on Form 10-K for the year ended December 31, 2011.		
(t)10.12(d)	Change in Control Termination Agreement, dated as of January 1, 2009, between		
(t)10.12(u)	the Company and Bernadette M. Sohler, filed as Exhibit 10.13(h) of the Company's		
	Annual Report on Form 10-K for the year ended December 31, 2008.		
(t)10.12(e)	Change in Control Termination Agreement, dated as of March 17, 2014, between		
(1)10.12(0)	the Company and Jay L. Kooper, filed as Exhibit 10.12(g) of the Company's		
	Quarterly Report on Form 10-Q for the quarter ended June 30, 2014.		
*(t)10.12(f)	Change in Control Termination Agreement, dated as of July 1, 2019, between the		
(-)(-)	Company and G. Christian Andreasen.		
*(t)10.12(g)	Change in Control Termination Agreement, dated as of July 1, 2019, between the		
() (0)	Company and Robert K. Fullagar.		
*(t)10.12(h)	Change in Control Termination Agreement, dated as of July 1, 2019, between the		
	Company and Georgia M. Simpson.		
10.13	Transmission Agreement, dated October 16, 1992, between the Company and the	33-54922	10.23
	Township of East Brunswick.		
10.13(a)	Amendment, dated November 28, 2016, to Transmission Agreement between the		
	Company and the Township of East Brunswick, filed as Exhibit No. 10.13(a) of the		
	Company's Annual Report on Form 10-K for the year ended December 31, 2016.		
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		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
10.16	Contract, dated August 20, 2018, between the City of Perth Amboy and Utility		
	Service Affiliates (Perth Amboy), Inc., filed as Exhibit 10.16 of the Company's		
	Quarterly Report on Form 10-Q for the quarter ended September 30, 2018.		
10.17	Twenty-Fifth Supplemental Indenture, dated October 15, 1999, between the		
	Company and First Union National Bank; Loan Agreement, dated November 1,		
	1999 between the New Jersey Environmental Infrastructure Trust and the Company		
	(Series Z), filed as Exhibit No. 10.25 of the Company's Annual Report on Form 10-		
	K for the year ended December 31, 1999.		
10.18	Twenty-Sixth Supplemental Indenture, dated October 15, 1999, between the		
	Company and First Union National Bank; Loan Agreement, dated November 1,		
	1999 between the New Jersey Environmental Infrastructure Trust and the Company		
	(Series AA), filed as Exhibit No. 10.26 of the Company's Annual Report on Form		
	10-K for the year ended December 31, 1999.		
10.19	Twenty-Seventh Supplemental Indenture, dated October 15, 2001, between the		
	Company and First Union National Bank; Loan Agreement, dated November 1,		
	2001, between the State of New Jersey and the Company (Series BB), filed as		
	Exhibit No. 10.22 of the Company's Annual Report on Form 10-K for the year		
	ended December 31, 2001.		
10.20	Twenty-Seventh Supplemental Indenture, dated October 15, 2001, between the		
	Company and First Union National Bank; Loan Agreement, dated November 1,		
	2001, between the New Jersey Environmental Infrastructure Trust and the		
	Company (Series CC), filed as Exhibit No. 10.22 of the Company's Annual Report		
	on Form 10-K for the year ended December 31, 2001.		
10.21	Thirtieth Supplemental Indenture, dated October 15, 2004, between the Company		
	and Wachovia Bank, National Association; Loan Agreement, dated November 1,		
	2004, between the State of New Jersey and the Company (Series EE), filed as		
	Exhibit No. 10.26 of the Company's for the year ended December 31, 2004.		
10.22	Thirty-First Supplemental Indenture, dated October 15, 2004, between the		
	Company and Wachovia Bank, National Association; Loan Agreement, dated		
	November 1, 2004, between the New Jersey Environmental Infrastructure Trust and		
	the Company (Series FF), filed as Exhibit No. 10.27 of the Company's Annual		
	Report on Form 10-K for the year ended December 31, 2004.		
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		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
10.23	Promissory Note and Supplement, dated October 15, 2014, between Tidewater		
	<u>Utilities</u> , <u>Inc.</u> and <u>CoBank</u> , <u>ACB</u> ; <u>Amendment to Combination Water Utility Real</u>		
	Estate Mortgage and Security Agreement, effective October 15, 2014, between		
	Tidewater Utilities, Inc. and CoBank, ACB, filed as Exhibit 10.23 of the		
	Company's Annual Report on Form 10-K for the year ended December 31, 2014.		
10.24	Agreement for a Supply of Water, dated April 1, 2006, between the Company and		
	the City of Rahway, filed as Exhibit No. 10.2 of the Company's Quarterly Report		
	on Form 10-Q for the quarter ended March 31, 2006.		
10.25	Loan Agreement, dated November 1, 2006, between the State of New Jersey and		
	the Company (Series GG), filed as Exhibit No. 10.30 of the Company's Annual		
	Report on Form 10-K for the year ended December 31, 2006.		
10.26	Loan Agreement, dated November 1, 2006, between the New Jersey Environmental		
	Infrastructure Trust and the Company (Series HH), filed as Exhibit No. 10.31 of the		
	Company's Annual Report on Form 10-K for the year ended December 31, 2006.		
10.27	Loan Agreement, dated November 1, 2007, between New Jersey Environmental		
	Infrastructure Trust and the Company (Series II), filed as Exhibit No. 10.32 of the		
	Company's Annual Report on Form 10-K for the year ended December 31, 2007.		
10.28	Loan Agreement, dated November 1, 2007, between the State of New Jersey and		
	the Company (Series JJ), filed as Exhibit 10.33 of the Company's Annual Report		
	on Form 10-K for the year ended December 31, 2007.		
10.29	Loan Agreement, dated November 1, 2008, between New Jersey Environmental		
	Infrastructure Trust and the Company dated as of (Series KK), filed as Exhibit		
	10.34 of the Company's Annual Report on Form 10-K for the year ended December		
	<u>31, 2008.</u>		
10.30	Loan Agreement, dated November 1, 2008, between the State of New Jersey and		
	the Company (Series LL), filed as Exhibit 10.35 of the Company's Annual Report		
	on Form 10-K for the year ended December 31, 2008.		
10.31	Prospectus Supplement, filed September 6, 2019, relating to the Middlesex Water	333-233649	
	Company Investment Plan.		
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		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
10.32	Amended and Restated Line of Credit Note, dated October 22, 2019, between the		
	Company, Pinelands Wastewater Company, Tidewater Environmental Services,		
	Inc., Tidewater Utilities, Inc., Utility Service Affiliates (Perth Amboy) Inc., Utility		
	Service Affiliates Inc. and While Marsh Environmental Systems, Inc., and PNC		
	Bank, N.A., filed as Exhibit 10.32 of the Company's Quarterly Report on Form 10-		
	Q for the quarter ended September 30, 2019.		
10.32(a)	Amendment to the Amended and Restated Line of Credit Note, both dated October		
	22, 2019, between the Company, Pinelands Wastewater Company, Tidewater		
	Environmental Services, Inc., Tidewater Utilities, Inc., Utility Service Affiliates		
	(Perth Amboy) Inc., Utility Service Affiliates Inc. and While Marsh Environmental		
	Systems, Inc., and PNC Bank, N.A., filed as Exhibit 10.32(a) of the Company's		
	Quarterly Report on Form 10-Q for the quarter ended September 30, 2019.		
10.33	<u>Uncommitted Line of Credit, dated September 25, 2015, between the Company,</u>		
	<u>Tidewater Utilities, Inc., White Marsh Environmental Systems, Inc., Pinelands</u>		
	Water Company, Pinelands Wastewater Company, Utility Service Affiliates, Inc.,		
	<u>Utility Service Affiliates (Perth Amboy) Inc., Tidewater Environmental Services,</u>		
	Inc., and Bank of America, N.A, filed as Exhibit 10.33 of the Company's Quarterly		
	Report on Form 10-Q for the quarter ended September 30, 2015.		
10.33(a)	Amendment, dated September 19, 2017, to the Uncommitted Line of Credit		
	between the Company, Tidewater Utilities, Inc., White Marsh Environmental		
	Systems, Inc., Pinelands Water Company, Pinelands Wastewater Company, Utility		
	Service Affiliates, Inc., Utility Service Affiliates (Perth Amboy) Inc., Tidewater		
	Environmental Services, Inc., and Bank of America, N.A., filed as Exhibit 10.33(a)		
	of the Company's Quarterly Report on Form 10-Q for the quarter ended September		
	<u>30, 2017.</u>		
10.33(b)	Amendment, dated September 14, 2018, to Uncommitted Line of Credit between		
	the Company, Tidewater Utilities, Inc., White Marsh Environmental Systems, Inc.,		
	Pinelands Water Company, Pinelands Wastewater Company, Utility Service		
	Affiliates, Inc., Utility Service Affiliates (Perth Amboy) Inc., Tidewater		
	Environmental Services, Inc., and Bank of America, N.A., filed as Exhibit 10.33(b)		
	of the Company's Quarterly Report on Form 10-Q for the quarter ended September 30, 2018.		
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		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
10.33(c)	Amendment, dated September 23, 2019, to the Uncommitted Line of Credit		
	between the Company, Tidewater Utilities, Inc., White Marsh Environmental		
	Systems, Inc., Pinelands Water Company, Pinelands Wastewater Company, Utility		
	Service Affiliates, Inc., Utility Service Affiliates (Perth Amboy) Inc., Tidewater		
	Environmental Services, Inc., and Bank of America, N.A., filed as Exhibit 10.33(c)		
	to the Company's Current Report on Form 8-K filed September 25, 2019.		
10.34	Third Amendment to Promissory Note and Supplement, dated as of March 7, 2017,		
	between Tidewater Utilities, Inc. and CoBank, ACB, filed as Exhibit 10.34 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended March 31, 2017.		
10.35	Loan Agreement, dated December 1, 2010, between the State of New Jersey and		
	the Company (Series MM), filed as Exhibit 10.41 of the Company's Annual Report		
	on Form 10-K for the year ended December 31, 2010.		
10.36	Loan Agreement, dated December 1, 2010, between New Jersey Environmental		
	<u>Infrastructure Trust and the Company (Series NN), filed as Exhibit 10.42 of the</u>		
	Company's Annual Report on Form 10-K for the year ended December 31, 2010.		
10.37	Loan Agreement, dated May 1, 2012, between the State of New Jersey and the		
	Company, (Series OO), filed as Exhibit 10.43 of the Company's Quarterly Report		
	on Form 10-Q for the quarter ended June 30, 2012.		
10.38	Loan Agreement, dated May 1, 2012, between New Jersey Environmental		
	<u>Infrastructure Trust and the Company (Series PP)</u> , filed as Exhibit 10.44 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2012.		
10.39	Loan Agreement, dated November 1, 2012, between the New Jersey Economic		
	Development Authority and the Company (Series QQ, RR & SS), filed as Exhibit		
	10.41 of the Company's Annual Report on Form 10-K for the year ended December		
	<u>31, 2012.</u>		
10.40	Loan Agreement, dated May 1, 2013, between the State of New Jersey and the		
	Company (Series TT), filed as Exhibit 10.42 of the Company's Quarterly Report on		
	Form 10-Q for the quarter ended June 30, 2013.		
10.41	Loan Agreement, dated May 1, 2013, between New Jersey Environmental		
	Infrastructure Trust and the Company (Series UU), filed as Exhibit 10.43 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2013.		
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		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
10.42	Loan Agreement, dated May 1, 2014, between New Jersey Environmental		
	Infrastructure Trust and the Company (Series VV), filed as Exhibit 10.43 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2014.		
10.43	Loan Agreement, dated May 1, 2014, between New Jersey Environmental		
	<u>Infrastructure Trust and the Company (Series WW)</u> , filed as Exhibit 10.44 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2014.		
10.44	Loan Agreement, dated November 1, 2017, between New Jersey Environmental		
	Infrastructure Trust and the Company (Series XX), filed as Exhibit 10.44 of the		
	Company's Annual Report on Form 10-K for the year ended December 31, 2017.		
10.45	Loan Agreement, dated November 1, 2017, between New Jersey Environmental		
	Infrastructure Trust and the Company (Series YY), filed as Exhibit 10.45 of the		
	Company's Annual Report on Form 10-K for the year ended December 31, 2017.		
10.46	Loan Agreement, dated May 1, 2018, between New Jersey Environmental		
	Infrastructure Trust and the Company (Series 2018A), filed as Exhibit 10.46 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2018.		
10.47	Loan Agreement, dated May 1, 2018, between New Jersey Environmental		
	Infrastructure Trust and the Company (Series 2018B), filed as Exhibit 10.47 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2018.		
10.48	Middlesex Water Company Note Relating To: The Construction Financing Loan		
	Program of the New Jersey Infrastructure Bank f/k/a New Jersey Environmental		
	Infrastructure Trust, dated August 1, 2018, filed as Exhibit 10.48 of the Company's		
	Quarterly Report on Form 10-Q for the quarter ended September 30, 2018.		
10.49	Middlesex Water Company Note Relating To: The Construction Financing Loan		
	Program of the New Jersey Infrastructure Bank f/k/a New Jersey Environmental		
	Infrastructure Trust, dated September 12, 2018, filed as Exhibit 10.49 of the		
	Company's Quarterly Report on Form 10-Q for the quarter ended September 30,		
	<u>2018.</u>		
10.50	Loan Agreement, dated August 1, 2019, between New Jersey Economic		
	Development Authority and the Company, filed as Exhibit 10.50 to the Company's		
	Current Report on Form 8-K filed September 6, 2019.		
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		Previous Registration	Filing's Exhibit
Exhibit No.	Document Description	No.	No.
*21	Middlesex Water Company Subsidiaries.		
*23.1	Consent of Independent Registered Public Accounting Firm, Baker Tilly Virchow		
	Krause, LLP.		
*31	Section 302 Certification by Dennis W. Doll pursuant to Rules 13a-14 and 15d-14		
	of the Securities Exchange Act of 1934.		
*31.1	Section 302 Certification by A. Bruce O'Connor pursuant to Rules 13a-14 and 15d-		
	14 of the Securities Exchange Act of 1934.		
*32	Section 906 Certification by Dennis W. Doll pursuant to 18 U.S.C.§1350.		
*32.1	Section 906 Certification by A. Bruce O'Connor pursuant to 18 U.S.C.§1350.		
101.INS*	XBRL Instance Document– the instance document does not appear in the		
	Interactive Data File because its XBRL tags are embedded within the Inline XBRL		
	document.		
101.SCH*	Inline XBRL Taxonomy Extension Schema Document		
101.CAL*	Inline XBRL Taxonomy Extension Calculation Linkbase Document		
101.DEF*	Inline XBRL Taxonomy Extension Definition Linkbase Document		
101.LAB*	Inline XBRL Taxonomy Extension Label Linkbase Document		
101.PRE*	Inline XBRL Taxonomy Extension Presentation Linkbase Document		
104*	Cover Page Interactive Data File – the cover page interactive data file does not		
	appear in the Interactive Data File because its XBRL tags are embedded within the		
	Inline XBRL document.		
*Filed herewith			
- med mere with			
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CHANGE IN CONTROL TERMINATION AGREEMENT

Recitals

- A. The Company considers it essential to the best interests of its shareholders to foster the continuous employment of key management personnel. In this connection, the Board of Directors of the Company (the "Board") recognizes that, as is the case with many publicly held Companies, the possibility of a Change in Control may exist. This possibility, and the uncertainty and questions that it may raise among management, may result in the departure or distraction of management personnel to the detriment of the Company and its shareholders.
- B. The Board has determined that appropriate steps should be taken to reinforce and encourage the continued attention and dedication of members of the Company's management, including You, to the assigned duties without distraction in the face of circumstances arising from the possibility of a Change in Control of the Company.
- C. To induce You to remain in the employ of the Company, while simultaneously representing the best interests of the Company's shareholders, and in consideration of your agreement set forth below, the Company agrees that You shall receive the severance benefits set forth in this Agreement in the event your employment with the Company is terminated by the Company, or is terminated by You for "Good Reason," as defined herein, in connection with a "Change in Control of the Company" (as defined in Section 2 below). This Agreement supersedes any other specific written agreements that may have been entered into between yourself and the Company concerning termination of employment.

Therefore, in consideration of your continued employment and the parties' agreement to be bound by the terms contained in this Agreement, the parties agree as follows:

- 1. Term of Agreement. This Agreement shall commence as of July 1, 2019 and shall continue in effect through December 31, 2019. However, commencing on December 31, 2019, and each December 31 afterwards, the term of this Agreement shall automatically be extended for one (1) additional year unless, no later than the preceding November 1st, the Company shall have given notice that it does not wish to extend this Agreement. Notwithstanding the foregoing, if a Change in Control of the Company shall be proposed to occur, or have occurred, during the original or any extended term of this Agreement, this Agreement shall continue in effect until your termination of employment with the Company or its successor or, when all amounts due under this Agreement following a termination have been paid, whichever is later.
- 2. Change In Control. No benefits shall be payable under this Agreement unless there shall have been a Change in Control of the Company, as set forth herein. For purposes of this Agreement, a "Change in Control" of the Company shall be deemed to occur if any party or group acquires beneficial ownership of 20 percent or more of the voting shares of the Company; or if shareholder approval is obtained for a transaction involving the acquisition of the Company through the purchase or exchange of the stock or assets of the Company by merger or otherwise; or if one-third or more of the Board elected in a 12-month period or less are so elected without the approval of a majority of the Board as constituted at the beginning of such period; or a liquidation or dissolution of Company.
- 3. **Termination Following Change In Control**. If any of the events described in Section 2 above constituting a Change in Control of the Company shall have occurred, then unless the termination is (A) because of your death, Disability or Retirement, (B) by the Company for Cause, or (C) by You other than for Good Reason, on the subsequent termination of your employment during the term of this Agreement, You shall be entitled to the severance benefits provided in Section 4.3 below if such termination occurs on or before the third (3rd) anniversary of the Change in Control date .
- 3.1 <u>Disability; Retirement</u>. If, as a result of your incapacity due to physical or mental illness, You shall have been absent from the full-time performance of your duties with the Company for 6 consecutive months, and within 30 days after written notice of termination is given You shall not have returned to the full-time performance of your duties, your employment may be terminated for "Disability." Termination of your employment by the Company or You due to your "Retirement" shall mean termination in accordance with the Company's retirement policy, including early retirement, generally applicable to its salaried employees or, in accordance with any retirement arrangement established with your consent with respect to You.

- 3.2 Cause. Termination by the Company of your employment for "Cause" shall mean termination as a result of:
 - 3.2.1 The willful and continued failure by You to substantially perform your duties with the Company as such employment was performed by You prior to the Change in Control (other than any such failure resulting from your Disability or any such actual or anticipated failure after the issuance by You of a Notice of Termination for Good Reason as defined herein) after a written demand for substantial performance is delivered to You by the Board, which demand specifically identifies the manner in which the Board believes that You have not substantially performed your duties; or
 - 3.2.2 The willful act by You in conduct that is demonstrably and materially injurious to the Company, and which the Board deems to cause or will cause substantial economic damage to the Company or injury to the business reputation of the Company, monetarily or otherwise. For purposes of this Section, no act, or failure to act, on your part shall be deemed "willful" unless done, or omitted to be done, by You not in good faith and without a reasonable belief that your action or omission was in the best interest of the Company. Notwithstanding the foregoing, You shall not be deemed to have been terminated for Cause unless and until there shall have been delivered to You a copy of a resolution duly adopted by the affirmative vote of not less than three-quarters of the entire membership of the Board at a meeting of the Board called and held for such purpose (after reasonable notice to You and an opportunity for You, together with your counsel, to be heard before the Board), finding that in the good faith opinion of the Board You were guilty of conduct set forth above in clauses 3.2.1 or 3.2.2 of this Section and specifying the particulars in detail.
- 3.3 <u>Good Reason</u>. You shall be entitled to receive severance benefits as provided in this Agreement if You terminate your employment with the Company for "Good Reason." For purposes of this Agreement, "Good Reason" shall mean, without your consent, the occurrence in connection with a Change in Control of the Company of any of the following circumstances unless, in the case of Sections 3.3.1, 3.3.5, 3.3.6, 3.3.7, or 3.3.8, the circumstances are fully corrected prior to the Date of Termination specified in the Notice of Termination, as defined in Sections 3.5 and 3.4, respectively, given in respect of them. If You terminate your employment with the Company for Good Reason, as provided below, your employment with the Company shall be considered to have been involuntarily terminated by the Company:

- 3.3.1 The assignment to You of any significant employment duties which are inconsistent with your status and position (i) prior to the Change in Control where such change is a direct result of any pending Change in Control; or (ii) as such status exists immediately prior to the Change in Control of the Company, or (iii) which are a substantial adverse alteration in the nature or status of your responsibilities from those in effect immediately prior to the Change in Control of the Company whichever is applicable;
- 3.3.2 A reduction by the Company in your annual base salary as in effect on the initial date of this Agreement, or as same may be increased from time to time irrespective of future Company policies including any across-the-board salary reductions similarly affecting all key employees of the Company;
- 3.3.3 Your relocation, without your consent, to an employment location not within twenty-five (25) miles of your present office or job location, except for required travel on the Company's business to an extent substantially consistent with your present business travel obligations;
- 3.3.4 The failure by the Company, without your consent, to pay to You any part of your current compensation, or to pay to You any part of an installment of deferred compensation under any deferred compensation program of the Company, within fourteen (14) days of the date the compensation is due;
- 3.3.5 The failure by the Company to continue in effect any bonus to which You were entitled, or any compensation plan in which You participate (i) prior to the Change in Control where such change is a direct result of any pending Change in Control, or (ii) immediately prior to the Change in Control of the Company that is material to your total compensation, including but not limited to the Company's Restricted Stock Plan, 401(k) Plan, and Benefit Plans, or any substitute plans adopted prior to the Change in Control of the Company, unless an equitable arrangement (embodied in an ongoing substitute or alternative plan) has been made with respect to the plan, or the failure by the Company to continue your participation in it (or in such substitute or alternative plan) on a basis not materially less favorable, both in terms of the amount of benefits provided and the level of your participation relative to other participants, as existed at the time of the Change in Control;

- 3.3.6 The failure by the Company to continue to provide You with (i) benefits substantially similar to those enjoyed by You under any of the Company's life insurance, medical, health and accident, or disability plans in which You were participating at the time of the Change in Control of the Company was in effect for the employees of the Company generally at the time of the Change in Control, (ii) the failure to continue to provide You with a Company automobile or allowance in lieu of it at the time of the Change in Control of the Company, (iii) the taking of any action by the Company that would directly or indirectly materially reduce any of such benefits or deprive You of any material fringe benefit enjoyed by You at the time of the Change in Control of the Company, or (iv) the failure by the Company to provide You with the number of paid vacation days to which You are entitled on the basis of years of service with the Company in accordance with the Company's normal vacation policy or other vacation allowance provided to you by written agreement in effect at the time of the Change in Control of the Company;
- 3.3.7The failure of the Company to obtain a satisfactory agreement from any successor to assume and agree to perform this Agreement, as contemplated in Section 5 of this Agreement; or
- 3.3.8Any purported termination of your employment that is not effected pursuant to a Notice of Termination satisfying the requirements of Section 3.4 below (and, if applicable, the requirements of Section 3.2 above); for purposes of this Agreement, no such purported termination shall be effective.
- 3.4 Notice of Termination. Any purported termination of your employment by the Company or by You shall be communicated by written Notice of Termination to the other party to this Agreement in accordance with Section 6 of this Agreement. For purposes of this Agreement, a "Notice of Termination" shall mean a notice that shall indicate the specific termination provision in this Agreement relied on, and shall set forth in reasonable detail the facts and circumstances claimed to provide a basis for termination of your employment under the provision so indicated. Your rights to terminate your employment pursuant to this Section shall not be affected by your incapacity due to Disability. Your continued employment shall not constitute consent to, or a waiver of rights with respect to, any circumstance constituting Good Reason under this Agreement. In the event You deliver Notice of Termination based on circumstances set forth in Sections 3.3.1, 3.3.5, 3.3.6, 3.3.7, or 3.3.8 above, which are fully corrected prior to the Date of Termination set forth in your Notice of Termination, the Notice of Termination shall be deemed withdrawn and of no further force or effect.

- 3.5 **Date of Termination, etc.** "Date of Termination" shall mean (A) if your employment is terminated for Disability, 30 days after Notice of Termination is given (provided that You shall not have returned to the full-time performance of your duties during such 30-day period), and (B) if your employment is terminated pursuant to Section 3.2 or 3.3 above or for any other reason (other than Disability), the date specified in the Notice of Termination (which, in the case of a termination pursuant to Section 3.2 above shall not be less than 30 days, and in the case of a termination pursuant to Section 3.3 above shall not be less than 15 nor more than 60 days, respectively, from the date the Notice of Termination is given). However, if within 15 days after any Notice of Termination is given, or, if later, prior to the Date of Termination (as determined without regard to this provision), the party receiving the Notice of Termination notifies the other party that a dispute exists concerning the termination, then the Date of Termination shall be the date on which the dispute is finally determined, either by mutual written agreement of the parties, by a binding arbitration award, or by a final judgment, order, or decree of a court of competent jurisdiction (which is not appealable or with respect to which the time for appeal has expired and no appeal has been perfected). The Date of Termination shall be extended by a notice of dispute only if the notice is given in good faith and the party giving the notice pursues the resolution of the dispute with reasonable diligence. Notwithstanding the pendency of any such dispute, the Company will continue to pay You your full compensation in effect when the notice giving rise to the dispute was given (including, but not limited to, base salary) and continue You as a participant in all compensation, benefit, and insurance plans in which You were participating when the notice giving rise to the dispute was given, until the dispute is finally resolved in accordance with this Section
- 4. Compensation on Termination or During Disability. Following a Change in Control of the Company, as defined by Section 2, on termination of your employment or during a period of Disability You shall be entitled to the following benefits:
- 4.1 During any period that You fail to perform your full-time duties with the Company as a result of incapacity due to Disability, You shall continue to receive your base salary at the rate in effect at the commencement of any such period, together with all amounts payable to You under any compensation plan of the Company during the period, until this Agreement is terminated pursuant to section 3.1 above. Thereafter, or in the event your employment shall be terminated by the Company or by You for Retirement, or by reason of your death, your benefits shall be determined under the Company's retirement, insurance, and other compensation programs then in effect in accordance with the terms of those programs.

- 4.2 If your employment shall be terminated by the Company for Cause or by You other than for Good Reason, Disability, death, or Retirement, the Company shall pay You your full base salary through the Date of Termination at the rate in effect at the time Notice of Termination is given, plus all other amounts and benefits to which You are entitled under any compensation plan of the Company at the time the payments are due. The Company shall have no obligations to You under this Agreement.
- 4.3 On or before the third anniversary of the Change in Control, if your employment by the Company shall be terminated (a) by the Company other than for Cause, Retirement or Disability, or (b) by You for Good Reason (as defined in Section 3.3 herein), then You shall be entitled to the benefits provided below:
- 4.3.1 The Company shall pay You your full salary through the Date of Termination at the rate in effect at the time Notice of Termination is given, plus all other amounts and benefits to which You are entitled under any compensation plan of the Company, at the time the payments are due, except as otherwise provided below.
- 4.3.2 In lieu of any further salary payments to You for periods subsequent to the Date of Termination, the Company shall pay to You, as severance pay the following: (i) a lump sum severance payment equal to three (3) times the average of your Compensation for the five (5) years prior to the occurrence of the circumstance giving rise to the Notice of Termination (or if employed less than 5 years, the average annualized compensation of the period worked to date), plus (ii) the amounts in the forms set forth in paragraphs 4.3.3, 4.3.4 and 4.3.5 (the "Severance Payments"). In addition to the Severance Payments, the Company shall pay to You an additional amount equal to the amount of the Excise Tax, if any, that is due or determined to be due under Section 4999 of the Internal Revenue Code of 1986, as amended, resulting from the Severance Payments or any other payments under this Agreement or any other agreement between You and the Company and an amount sufficient to pay the taxes on any such Excise Taxes (the "Gross-up").
- 4.3.3 The Company shall continue coverage for You and your dependents under any health or welfare benefit plan under which You and your dependents were participating prior to the Change in Control for a period ending on the <u>earlier</u> to occur of (i) the date You become covered by a new employer's health and welfare benefit plan, (ii) the date You become covered by Medicare, or (iii) the date which is thirty-six (36) months from the Date of Termination. The coverage for your dependents shall end earlier than (i), (ii) or (iii) if required by the health or welfare benefit plan due to age eligibility.

- 4.3.4 The Company shall pay to You any deferred compensation, including, but not limited to deferred bonuses, allocated or credited to You or your account as of the Date of Termination.
- 4.3.5 Outstanding stock options or Restricted Stock grants, if any, granted to You under the Company's Stock Plans which are not vested on Termination shall immediately vest.
- 4.3.6 Where You shall prevail in any action against the Company to recover benefits hereunder, the Company shall also pay to You all reasonable legal and accounting fees and expenses incurred by You as a result of the termination, including all such fees and expenses incurred by You as a result of the termination, (including all such fees and expenses, if any, incurred in contesting or disputing any termination or in seeking to obtain or enforce any right or benefit provided by this Agreement or in connection with any tax audit or proceeding to the extent attributable to the application of Code Section 4999 to any payment or benefit provided under this Agreement) or any other agreement with the Company.
- 4.3.7 The amount of Severance Payments and any Gross-up due to You under this or any other relevant agreement with the Company shall be determined by a third party agreed to by You and the Company. If You cannot agree on a third party, then both third parties shall determine the amounts due under this Agreement. If the third parties do not agree on the amount to be paid to You, then either party may submit the calculation of the amounts which are in dispute to Arbitration in accordance with this Agreement. The payments provided for in Paragraphs 4.3.2, 4.3.4 and 4.3.5 above, shall be made no later than the thirtieth (30th) day following the Date of Termination. However, if the amounts of the payments cannot be finally determined on or before that day, the Company shall pay to You on that day an estimate, as determined in good faith by the Company, of the minimum amount of such payments and shall pay the remainder of those payments (together with interest at the rate provided in Section 1274(b)(2)(B) of the Code) as soon as the amount can be determined but in no event later than the 30th day after the Date of Termination. In the event that the amount of the estimated payments exceeds the amount subsequently determined to have been due, the excess shall constitute a loan by the Company to You payable on the 30th day after demand by the Company (together with interest at the rate provided in Section 1274(b)(2)(B) of the Code).
- 4.4 For purposes of this Agreement, "Compensation" shall mean the gross earnings reported on Form W-2 during a calendar year (which may include but is not limited to the value of the personal use of an automobile, any third-party sick pay, and any fees paid to You for serving as a Director of the Company or its subsidiaries); awards under the Company's Restricted Stock Plan or other equity awards; and Company contributions to your 401(k) account.

4.5 You shall not be required to mitigate the amount of any payment provided for in this Section 4 by seeking other employment or otherwise, nor shall the amount of any payment or benefit provided for in this Section 4 be reduced by any compensation earned by You as the result of employment by another employer, by retirement benefits, by offset against any amount claimed to be owed by You to the Company, or otherwise except as specifically provided in this Section 4.

4.6 In addition to all other amounts payable to You under this Section 4, You shall be entitled to receive all qualified benefits payable to You under the Company's 401(k) Plan, Defined Benefit Plan and any other plan or agreement relating to retirement benefits, in accordance with the terms of those Plans, to the extent you were a participant in such Plan or Plans as of the date of a Change in Control.

5. Successors; Binding Agreement.

- 5.1 The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation, or otherwise) to all or substantially all of the business and/or assets of the Company to expressly assume and agree to perform this Agreement in the same manner and to the same extent that the Company would be required to perform it if no such succession had taken place. Failure of the Company to obtain the assumption and agreement prior to the effectiveness of any succession shall be a breach of this Agreement and shall entitle You to compensation from the Company in the same amount and on the same terms as You would have been entitled to under this Agreement if You had terminated your employment for Good Reason following a Change in Control of the Company, except that for purposes of implementing the foregoing, the date on which any such succession becomes effective shall be deemed the Date of Termination.
- 5.2 This Agreement shall inure to the benefit of, and be enforceable by, your personal or legal representatives, executors, administrators, heirs, distributees, and legatees. If You should die while any amount would still be payable to You if You had continued to live, all such amounts, unless otherwise provided in this Agreement, shall be paid in accordance with the terms of this Agreement to your legatee or other designee or, if there is no such designee, to your estate.

6. <u>Notice</u>. For the purpose of this Agreement, all notices and other communications provided for in the Agreement shall be in writing and shall be deemed to have been duly given when delivered or mailed by United States registered or certified mail, return receipt requested, postage prepaid, addressed to the respective addresses set forth on the first page of this Agreement, provided that all notices to the Company shall be directed to the attention of the Board with a copy to the President of the Company, or to such other address as either party may have furnished to the other in writing in accordance this Agreement, except that notice of a change of address shall be effective only on receipt.

7. Miscellaneous

- 7.1 No provision of this Agreement may be modified, waived, or discharged unless the waiver, modification, or discharge is agreed to in writing and signed by You and such officer as may be specifically designated by the Board.
- 7.2 No waiver by either party to this Agreement at any time of any breach by the other party of, or compliance with, any condition or provision of this Agreement to be performed by such other party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time.
- 7.3 No agreements or representations, oral or otherwise, express or implied, with respect to the subject matter of this Agreement have been made by either party that are not expressly set forth in this Agreement.
- 7.4 Nothing in this Agreement is intended to reduce any benefits payable to You under any other agreement You may have with the Company or in any Company plan in which You may participate.
- 7.5 The validity, interpretation, construction, and performance of this Agreement shall be governed by the law of New Jersey without reference to its conflict of laws principles.
- 7.6 All references to sections of the Exchange Act or the Code shall be deemed also to refer to any successor provisions to such sections. Any payments provided for shall be paid net of any applicable withholding or deduction required under federal, state or local law.
 - 7.7 The obligations of the Company under Section 4 shall survive the expiration of the term of this Agreement.

- 8. <u>Validity</u>. The validity or enforceability of any provision of this Agreement shall not affect the validity or unenforceability of any other provision of this Agreement, which shall remain in full force and effect.
- 9. Counterparts. This Agreement may be executed in several counterparts, each of which shall be deemed to be an original but all of which together will constitute one and the same instrument.
- 10. <u>Arbitration</u>. Any dispute or controversy arising under or in connection with this Agreement shall be settled exclusively by arbitration in New Jersey in accordance with the rules of the American Arbitration Association then in effect. Judgment may be entered on the arbitrator's award in any court having jurisdiction. However, You shall be entitled to seek specific performance of your right to be paid until the Date of Termination during the pendency of any dispute or controversy arising under or in connection this Agreement.
- 11. **Entire Agreement**. This Agreement sets forth the entire understanding of the parties with respect to its subject matter and supersedes all prior written or oral agreements or understandings with respect to the subject matter.

In witness whereof, the parties have executed this Agreement as of the day and year first above written.

	MIDD	LESEX WATER COMPANY
	Ву:	/s/ Dennis W. Doll Dennis W. Doll President & CEO
TTEST:		
Jay L. Kooper y L. Kooper, Vice President, eneral Counsel & Secretary	_	
		/s/ G. Christian Andreasen G. Christian Andreasen

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CHANGE IN CONTROL TERMINATION AGREEMENT

Recitals

- A. The Company considers it essential to the best interests of its shareholders to foster the continuous employment of key management personnel. In this connection, the Board of Directors of the Company (the "Board") recognizes that, as is the case with many publicly held Companies, the possibility of a Change in Control may exist. This possibility, and the uncertainty and questions that it may raise among management, may result in the departure or distraction of management personnel to the detriment of the Company and its shareholders.
- B. The Board has determined that appropriate steps should be taken to reinforce and encourage the continued attention and dedication of members of the Company's management, including You, to the assigned duties without distraction in the face of circumstances arising from the possibility of a Change in Control of the Company.
- C. To induce You to remain in the employ of the Company, while simultaneously representing the best interests of the Company's shareholders, and in consideration of your agreement set forth below, the Company agrees that You shall receive the severance benefits set forth in this Agreement in the event your employment with the Company is terminated by the Company, or is terminated by You for "Good Reason," as defined herein, in connection with a "Change in Control of the Company" (as defined in Section 2 below). This Agreement supersedes any other specific written agreements that may have been entered into between yourself and the Company concerning termination of employment.

Therefore, in consideration of your continued employment and the parties' agreement to be bound by the terms contained in this Agreement, the parties agree as follows:

- 1. Term of Agreement. This Agreement shall commence as of July 1, 2019 and shall continue in effect through December 31, 2019. However, commencing on December 31, 2019, and each December 31 afterwards, the term of this Agreement shall automatically be extended for one (1) additional year unless, no later than the preceding November 1st, the Company shall have given notice that it does not wish to extend this Agreement. Notwithstanding the foregoing, if a Change in Control of the Company shall be proposed to occur, or have occurred, during the original or any extended term of this Agreement, this Agreement shall continue in effect until your termination of employment with the Company or its successor or, when all amounts due under this Agreement following a termination have been paid, whichever is later.
- 2. Change In Control. No benefits shall be payable under this Agreement unless there shall have been a Change in Control of the Company, as set forth herein. For purposes of this Agreement, a "Change in Control" of the Company shall be deemed to occur if any party or group acquires beneficial ownership of 20 percent or more of the voting shares of the Company; or if shareholder approval is obtained for a transaction involving the acquisition of the Company through the purchase or exchange of the stock or assets of the Company by merger or otherwise; or if one-third or more of the Board elected in a 12-month period or less are so elected without the approval of a majority of the Board as constituted at the beginning of such period; or a liquidation or dissolution of Company.
- 3. <u>Termination Following Change In Control</u>. If any of the events described in Section 2 above constituting a Change in Control of the Company shall have occurred, then unless the termination is (A) because of your death, Disability or Retirement, (B) by the Company for Cause, or (C) by You other than for Good Reason, on the subsequent termination of your employment during the term of this Agreement, You shall be entitled to the severance benefits provided in Section 4.3 below if such termination occurs on or before the third (3rd) anniversary of the Change in Control date.
- 3.1 <u>Disability; Retirement</u>. If, as a result of your incapacity due to physical or mental illness, You shall have been absent from the full-time performance of your duties with the Company for 6 consecutive months, and within 30 days after written notice of termination is given You shall not have returned to the full-time performance of your duties, your employment may be terminated for "Disability." Termination of your employment by the Company or You due to your "Retirement" shall mean termination in accordance with the Company's retirement policy, including early retirement, generally applicable to its salaried employees or, in accordance with any retirement arrangement established with your consent with respect to You.

- 3.2 Cause. Termination by the Company of your employment for "Cause" shall mean termination as a result of:
 - 3.2.1 The willful and continued failure by You to substantially perform your duties with the Company as such employment was performed by You prior to the Change in Control (other than any such failure resulting from your Disability or any such actual or anticipated failure after the issuance by You of a Notice of Termination for Good Reason as defined herein) after a written demand for substantial performance is delivered to You by the Board, which demand specifically identifies the manner in which the Board believes that You have not substantially performed your duties; or
 - 3.2.2 The willful act by You in conduct that is demonstrably and materially injurious to the Company, and which the Board deems to cause or will cause substantial economic damage to the Company or injury to the business reputation of the Company, monetarily or otherwise. For purposes of this Section, no act, or failure to act, on your part shall be deemed "willful" unless done, or omitted to be done, by You not in good faith and without a reasonable belief that your action or omission was in the best interest of the Company. Notwithstanding the foregoing, You shall not be deemed to have been terminated for Cause unless and until there shall have been delivered to You a copy of a resolution duly adopted by the affirmative vote of not less than three-quarters of the entire membership of the Board at a meeting of the Board called and held for such purpose (after reasonable notice to You and an opportunity for You, together with your counsel, to be heard before the Board), finding that in the good faith opinion of the Board You were guilty of conduct set forth above in clauses 3.2.1 or 3.2.2 of this Section and specifying the particulars in detail.
- 3.3 <u>Good Reason</u>. You shall be entitled to receive severance benefits as provided in this Agreement if You terminate your employment with the Company for "Good Reason." For purposes of this Agreement, "Good Reason" shall mean, without your consent, the occurrence in connection with a Change in Control of the Company of any of the following circumstances unless, in the case of Sections 3.3.1, 3.3.5, 3.3.6, 3.3.7, or 3.3.8, the circumstances are fully corrected prior to the Date of Termination specified in the Notice of Termination, as defined in Sections 3.5 and 3.4, respectively, given in respect of them. If You terminate your employment with the Company for Good Reason, as provided below, your employment with the Company shall be considered to have been involuntarily terminated by the Company:

- 3.3.1 The assignment to You of any significant employment duties which are inconsistent with your status and position (i) prior to the Change in Control where such change is a direct result of any pending Change in Control; or (ii) as such status exists immediately prior to the Change in Control of the Company, or (iii) which are a substantial adverse alteration in the nature or status of your responsibilities from those in effect immediately prior to the Change in Control of the Company whichever is applicable;
- 3.3.2 A reduction by the Company in your annual base salary as in effect on the initial date of this Agreement, or as same may be increased from time to time irrespective of future Company policies including any across-the-board salary reductions similarly affecting all key employees of the Company;
- 3.3.3 Your relocation, without your consent, to an employment location not within twenty-five (25) miles of your present office or job location, except for required travel on the Company's business to an extent substantially consistent with your present business travel obligations;
- 3.3.4 The failure by the Company, without your consent, to pay to You any part of your current compensation, or to pay to You any part of an installment of deferred compensation under any deferred compensation program of the Company, within fourteen (14) days of the date the compensation is due;
- 3.3.5 The failure by the Company to continue in effect any bonus to which You were entitled, or any compensation plan in which You participate (i) prior to the Change in Control where such change is a direct result of any pending Change in Control, or (ii) immediately prior to the Change in Control of the Company that is material to your total compensation, including but not limited to the Company's Restricted Stock Plan, 401(k) Plan, and Benefit Plans, or any substitute plans adopted prior to the Change in Control of the Company, unless an equitable arrangement (embodied in an ongoing substitute or alternative plan) has been made with respect to the plan, or the failure by the Company to continue your participation in it (or in such substitute or alternative plan) on a basis not materially less favorable, both in terms of the amount of benefits provided and the level of your participation relative to other participants, as existed at the time of the Change in Control;

- 3.3.6 The failure by the Company to continue to provide You with (i) benefits substantially similar to those enjoyed by You under any of the Company's life insurance, medical, health and accident, or disability plans in which You were participating at the time of the Change in Control of the Company was in effect for the employees of the Company generally at the time of the Change in Control, (ii) the failure to continue to provide You with a Company automobile or allowance in lieu of it at the time of the Change in Control of the Company, (iii) the taking of any action by the Company that would directly or indirectly materially reduce any of such benefits or deprive You of any material fringe benefit enjoyed by You at the time of the Change in Control of the Company, or (iv) the failure by the Company to provide You with the number of paid vacation days to which You are entitled on the basis of years of service with the Company in accordance with the Company's normal vacation policy or other vacation allowance provided to you by written agreement in effect at the time of the Change in Control of the Company;
- 3.3.7 The failure of the Company to obtain a satisfactory agreement from any successor to assume and agree to perform this Agreement, as contemplated in Section 5 of this Agreement; or
- 3.3.8 Any purported termination of your employment that is not effected pursuant to a Notice of Termination satisfying the requirements of Section 3.4 below (and, if applicable, the requirements of Section 3.2 above); for purposes of this Agreement, no such purported termination shall be effective.
- 3.4 Notice of Termination. Any purported termination of your employment by the Company or by You shall be communicated by written Notice of Termination to the other party to this Agreement in accordance with Section 6 of this Agreement. For purposes of this Agreement, a "Notice of Termination" shall mean a notice that shall indicate the specific termination provision in this Agreement relied on, and shall set forth in reasonable detail the facts and circumstances claimed to provide a basis for termination of your employment under the provision so indicated. Your rights to terminate your employment pursuant to this Section shall not be affected by your incapacity due to Disability. Your continued employment shall not constitute consent to, or a waiver of rights with respect to, any circumstance constituting Good Reason under this Agreement. In the event You deliver Notice of Termination based on circumstances set forth in Sections 3.3.1, 3.3.5, 3.3.6, 3.3.7, or 3.3.8 above, which are fully corrected prior to the Date of Termination set forth in your Notice of Termination, the Notice of Termination shall be deemed withdrawn and of no further force or effect.

- 3.5 **Date of Termination, etc.** "Date of Termination" shall mean (A) if your employment is terminated for Disability, 30 days after Notice of Termination is given (provided that You shall not have returned to the full-time performance of your duties during such 30-day period), and (B) if your employment is terminated pursuant to Section 3.2 or 3.3 above or for any other reason (other than Disability), the date specified in the Notice of Termination (which, in the case of a termination pursuant to Section 3.2 above shall not be less than 30 days, and in the case of a termination pursuant to Section 3.3 above shall not be less than 15 nor more than 60 days, respectively, from the date the Notice of Termination is given). However, if within 15 days after any Notice of Termination is given, or, if later, prior to the Date of Termination (as determined without regard to this provision), the party receiving the Notice of Termination notifies the other party that a dispute exists concerning the termination, then the Date of Termination shall be the date on which the dispute is finally determined, either by mutual written agreement of the parties, by a binding arbitration award, or by a final judgment, order, or decree of a court of competent jurisdiction (which is not appealable or with respect to which the time for appeal has expired and no appeal has been perfected). The Date of Termination shall be extended by a notice of dispute only if the notice is given in good faith and the party giving the notice pursues the resolution of the dispute with reasonable diligence. Notwithstanding the pendency of any such dispute, the Company will continue to pay You your full compensation in effect when the notice giving rise to the dispute was given (including, but not limited to, base salary) and continue You as a participant in all compensation, benefit, and insurance plans in which You were participating when the notice giving rise to the dispute was given, until the dispute is finally resolved in accordance with this Section
- 4. Compensation on Termination or During Disability. Following a Change in Control of the Company, as defined by Section 2, on termination of your employment or during a period of Disability You shall be entitled to the following benefits:
- 4.1 During any period that You fail to perform your full-time duties with the Company as a result of incapacity due to Disability, You shall continue to receive your base salary at the rate in effect at the commencement of any such period, together with all amounts payable to You under any compensation plan of the Company during the period, until this Agreement is terminated pursuant to section 3.1 above. Thereafter, or in the event your employment shall be terminated by the Company or by You for Retirement, or by reason of your death, your benefits shall be determined under the Company's retirement, insurance, and other compensation programs then in effect in accordance with the terms of those programs.

- 4.2 If your employment shall be terminated by the Company for Cause or by You other than for Good Reason, Disability, death, or Retirement, the Company shall pay You your full base salary through the Date of Termination at the rate in effect at the time Notice of Termination is given, plus all other amounts and benefits to which You are entitled under any compensation plan of the Company at the time the payments are due. The Company shall have no obligations to You under this Agreement.
- 4.3 On or before the third anniversary of the Change in Control, if your employment by the Company shall be terminated (a) by the Company other than for Cause, Retirement or Disability, or (b) by You for Good Reason (as defined in Section 3.3 herein), then You shall be entitled to the benefits provided below:
- 4.3.1 The Company shall pay You your full salary through the Date of Termination at the rate in effect at the time Notice of Termination is given, plus all other amounts and benefits to which You are entitled under any compensation plan of the Company, at the time the payments are due, except as otherwise provided below.
- 4.3.2 In lieu of any further salary payments to You for periods subsequent to the Date of Termination, the Company shall pay to You, as severance pay the following: (i) a lump sum severance payment equal to three (3) times the average of your Compensation for the five (5) years prior to the occurrence of the circumstance giving rise to the Notice of Termination (or if employed less than 5 years, the average annualized compensation of the period worked to date), plus (ii) the amounts in the forms set forth in paragraphs 4.3.3, 4.3.4 and 4.3.5 (the "Severance Payments"). In addition to the Severance Payments, the Company shall pay to You an additional amount equal to the amount of the Excise Tax, if any, that is due or determined to be due under Section 4999 of the Internal Revenue Code of 1986, as amended, resulting from the Severance Payments or any other payments under this Agreement or any other agreement between You and the Company and an amount sufficient to pay the taxes on any such Excise Taxes (the "Gross-up").
- 4.3.3 The Company shall continue coverage for You and your dependents under any health or welfare benefit plan under which You and your dependents were participating prior to the Change in Control for a period ending on the <u>earlier</u> to occur of (i) the date You become covered by a new employer's health and welfare benefit plan, (ii) the date You become covered by Medicare, or (iii) the date which is thirty-six (36) months from the Date of Termination. The coverage for your dependents shall end earlier than (i), (ii) or (iii) if required by the health or welfare benefit plan due to age eligibility.

- 4.3.4 The Company shall pay to You any deferred compensation, including, but not limited to deferred bonuses, allocated or credited to You or your account as of the Date of Termination.
- 4.3.5 Outstanding stock options or Restricted Stock grants, if any, granted to You under the Company's Stock Plans which are not vested on Termination shall immediately vest.
- 4.3.6 Where You shall prevail in any action against the Company to recover benefits hereunder, the Company shall also pay to You all reasonable legal and accounting fees and expenses incurred by You as a result of the termination, including all such fees and expenses incurred by You as a result of the termination, (including all such fees and expenses, if any, incurred in contesting or disputing any termination or in seeking to obtain or enforce any right or benefit provided by this Agreement or in connection with any tax audit or proceeding to the extent attributable to the application of Code Section 4999 to any payment or benefit provided under this Agreement) or any other agreement with the Company.
- 4.3.7 The amount of Severance Payments and any Gross-up due to You under this or any other relevant agreement with the Company shall be determined by a third party agreed to by You and the Company. If You cannot agree on a third party, then both third parties shall determine the amounts due under this Agreement. If the third parties do not agree on the amount to be paid to You, then either party may submit the calculation of the amounts which are in dispute to Arbitration in accordance with this Agreement. The payments provided for in Paragraphs 4.3.2, 4.3.4 and 4.3.5 above, shall be made no later than the thirtieth (30th) day following the Date of Termination. However, if the amounts of the payments cannot be finally determined on or before that day, the Company shall pay to You on that day an estimate, as determined in good faith by the Company, of the minimum amount of such payments and shall pay the remainder of those payments (together with interest at the rate provided in Section 1274(b)(2)(B) of the Code) as soon as the amount can be determined but in no event later than the 30th day after the Date of Termination. In the event that the amount of the estimated payments exceeds the amount subsequently determined to have been due, the excess shall constitute a loan by the Company to You payable on the 30th day after demand by the Company (together with interest at the rate provided in Section 1274(b)(2)(B) of the Code).
- 4.4 For purposes of this Agreement, "Compensation" shall mean the gross earnings reported on Form W-2 during a calendar year (which may include but is not limited to the value of the personal use of an automobile, any third-party sick pay, and any fees paid to You for serving as a Director of the Company or its subsidiaries); awards under the Company's Restricted Stock Plan or other equity awards; and Company contributions to your 401(k) account.

4.5 You shall not be required to mitigate the amount of any payment provided for in this Section 4 by seeking other employment or otherwise, nor shall the amount of any payment or benefit provided for in this Section 4 be reduced by any compensation earned by You as the result of employment by another employer, by retirement benefits, by offset against any amount claimed to be owed by You to the Company, or otherwise except as specifically provided in this Section 4.

4.6 In addition to all other amounts payable to You under this Section 4, You shall be entitled to receive all qualified benefits payable to You under the Company's 401(k) Plan, Defined Benefit Plan and any other plan or agreement relating to retirement benefits, in accordance with the terms of those Plans, to the extent you were a participant in such Plan or Plans as of the date of a Change in Control.

5. Successors; Binding Agreement.

- 5.1 The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation, or otherwise) to all or substantially all of the business and/or assets of the Company to expressly assume and agree to perform this Agreement in the same manner and to the same extent that the Company would be required to perform it if no such succession had taken place. Failure of the Company to obtain the assumption and agreement prior to the effectiveness of any succession shall be a breach of this Agreement and shall entitle You to compensation from the Company in the same amount and on the same terms as You would have been entitled to under this Agreement if You had terminated your employment for Good Reason following a Change in Control of the Company, except that for purposes of implementing the foregoing, the date on which any such succession becomes effective shall be deemed the Date of Termination.
- 5.2 This Agreement shall inure to the benefit of, and be enforceable by, your personal or legal representatives, executors, administrators, heirs, distributees, and legatees. If You should die while any amount would still be payable to You if You had continued to live, all such amounts, unless otherwise provided in this Agreement, shall be paid in accordance with the terms of this Agreement to your legatee or other designee or, if there is no such designee, to your estate.

6. <u>Notice</u>. For the purpose of this Agreement, all notices and other communications provided for in the Agreement shall be in writing and shall be deemed to have been duly given when delivered or mailed by United States registered or certified mail, return receipt requested, postage prepaid, addressed to the respective addresses set forth on the first page of this Agreement, provided that all notices to the Company shall be directed to the attention of the Board with a copy to the President of the Company, or to such other address as either party may have furnished to the other in writing in accordance this Agreement, except that notice of a change of address shall be effective only on receipt.

7. Miscellaneous

- 7.1 No provision of this Agreement may be modified, waived, or discharged unless the waiver, modification, or discharge is agreed to in writing and signed by You and such officer as may be specifically designated by the Board.
- 7.2 No waiver by either party to this Agreement at any time of any breach by the other party of, or compliance with, any condition or provision of this Agreement to be performed by such other party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time.
- 7.3 No agreements or representations, oral or otherwise, express or implied, with respect to the subject matter of this Agreement have been made by either party that are not expressly set forth in this Agreement.
- 7.4 Nothing in this Agreement is intended to reduce any benefits payable to You under any other agreement You may have with the Company or in any Company plan in which You may participate.
- 7.5 The validity, interpretation, construction, and performance of this Agreement shall be governed by the law of New Jersey without reference to its conflict of laws principles.
- 7.6 All references to sections of the Exchange Act or the Code shall be deemed also to refer to any successor provisions to such sections. Any payments provided for shall be paid net of any applicable withholding or deduction required under federal, state or local law.
 - 7.7 The obligations of the Company under Section 4 shall survive the expiration of the term of this Agreement.

- 8. <u>Validity</u>. The validity or enforceability of any provision of this Agreement shall not affect the validity or unenforceability of any other provision of this Agreement, which shall remain in full force and effect.
- 9. <u>Counterparts</u>. This Agreement may be executed in several counterparts, each of which shall be deemed to be an original but all of which together will constitute one and the same instrument.
- 10. <u>Arbitration</u>. Any dispute or controversy arising under or in connection with this Agreement shall be settled exclusively by arbitration in New Jersey in accordance with the rules of the American Arbitration Association then in effect. Judgment may be entered on the arbitrator's award in any court having jurisdiction. However, You shall be entitled to seek specific performance of your right to be paid until the Date of Termination during the pendency of any dispute or controversy arising under or in connection this Agreement.
- 11. **Entire Agreement**. This Agreement sets forth the entire understanding of the parties with respect to its subject matter and supersedes all prior written or oral agreements or understandings with respect to the subject matter.

In witness whereof, the parties have executed this Agreement as of the day and year first above written.

	MIDD	DLESEX WATER COMPANY
	Ву:	/s/ Dennis W. Doll Dennis W. Doll President & CEO
TTEST:		
/ Jay L. Kooper		
y L. Kooper, Vice President, eneral Counsel & Secretary		
		/s/ Robert K. Fullagar
		Robert K. Fullagar

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CHANGE IN CONTROL TERMINATION AGREEMENT

Recitals

- A. The Company considers it essential to the best interests of its shareholders to foster the continuous employment of key management personnel. In this connection, the Board of Directors of the Company (the "Board") recognizes that, as is the case with many publicly held Companies, the possibility of a Change in Control may exist. This possibility, and the uncertainty and questions that it may raise among management, may result in the departure or distraction of management personnel to the detriment of the Company and its shareholders.
- B. The Board has determined that appropriate steps should be taken to reinforce and encourage the continued attention and dedication of members of the Company's management, including You, to the assigned duties without distraction in the face of circumstances arising from the possibility of a Change in Control of the Company.
- C. To induce You to remain in the employ of the Company, while simultaneously representing the best interests of the Company's shareholders, and in consideration of your agreement set forth below, the Company agrees that You shall receive the severance benefits set forth in this Agreement in the event your employment with the Company is terminated by the Company, or is terminated by You for "Good Reason," as defined herein, in connection with a "Change in Control of the Company" (as defined in Section 2 below). This Agreement supersedes any other specific written agreements that may have been entered into between yourself and the Company concerning termination of employment.

Therefore, in consideration of your continued employment and the parties' agreement to be bound by the terms contained in this Agreement, the parties agree as follows:

- 1. Term of Agreement. This Agreement shall commence as of July 1, 2019 and shall continue in effect through December 31, 2019. However, commencing on December 31, 2019, and each December 31 afterwards, the term of this Agreement shall automatically be extended for one (1) additional year unless, no later than the preceding November 1st, the Company shall have given notice that it does not wish to extend this Agreement. Notwithstanding the foregoing, if a Change in Control of the Company shall be proposed to occur, or have occurred, during the original or any extended term of this Agreement, this Agreement shall continue in effect until your termination of employment with the Company or its successor or, when all amounts due under this Agreement following a termination have been paid, whichever is later.
- 2. Change In Control. No benefits shall be payable under this Agreement unless there shall have been a Change in Control of the Company, as set forth herein. For purposes of this Agreement, a "Change in Control" of the Company shall be deemed to occur if any party or group acquires beneficial ownership of 20 percent or more of the voting shares of the Company; or if shareholder approval is obtained for a transaction involving the acquisition of the Company through the purchase or exchange of the stock or assets of the Company by merger or otherwise; or if one-third or more of the Board elected in a 12-month period or less are so elected without the approval of a majority of the Board as constituted at the beginning of such period; or a liquidation or dissolution of Company.
- 3. <u>Termination Following Change In Control</u>. If any of the events described in Section 2 above constituting a Change in Control of the Company shall have occurred, then unless the termination is (A) because of your death, Disability or Retirement, (B) by the Company for Cause, or (C) by You other than for Good Reason, on the subsequent termination of your employment during the term of this Agreement, You shall be entitled to the severance benefits provided in Section 4.3 below if such termination occurs on or before the third (3rd) anniversary of the Change in Control date.
- 3.1 <u>Disability; Retirement</u>. If, as a result of your incapacity due to physical or mental illness, You shall have been absent from the full-time performance of your duties with the Company for 6 consecutive months, and within 30 days after written notice of termination is given You shall not have returned to the full-time performance of your duties, your employment may be terminated for "Disability." Termination of your employment by the Company or You due to your "Retirement" shall mean termination in accordance with the Company's retirement policy, including early retirement, generally applicable to its salaried employees or, in accordance with any retirement arrangement established with your consent with respect to You.

- 3.2 Cause. Termination by the Company of your employment for "Cause" shall mean termination as a result of:
 - 3.2.1 The willful and continued failure by You to substantially perform your duties with the Company as such employment was performed by You prior to the Change in Control (other than any such failure resulting from your Disability or any such actual or anticipated failure after the issuance by You of a Notice of Termination for Good Reason as defined herein) after a written demand for substantial performance is delivered to You by the Board, which demand specifically identifies the manner in which the Board believes that You have not substantially performed your duties; or
 - 3.2.2 The willful act by You in conduct that is demonstrably and materially injurious to the Company, and which the Board deems to cause or will cause substantial economic damage to the Company or injury to the business reputation of the Company, monetarily or otherwise. For purposes of this Section, no act, or failure to act, on your part shall be deemed "willful" unless done, or omitted to be done, by You not in good faith and without a reasonable belief that your action or omission was in the best interest of the Company. Notwithstanding the foregoing, You shall not be deemed to have been terminated for Cause unless and until there shall have been delivered to You a copy of a resolution duly adopted by the affirmative vote of not less than three-quarters of the entire membership of the Board at a meeting of the Board called and held for such purpose (after reasonable notice to You and an opportunity for You, together with your counsel, to be heard before the Board), finding that in the good faith opinion of the Board You were guilty of conduct set forth above in clauses 3.2.1 or 3.2.2 of this Section and specifying the particulars in detail.
- 3.3 <u>Good Reason</u>. You shall be entitled to receive severance benefits as provided in this Agreement if You terminate your employment with the Company for "Good Reason." For purposes of this Agreement, "Good Reason" shall mean, without your consent, the occurrence in connection with a Change in Control of the Company of any of the following circumstances unless, in the case of Sections 3.3.1, 3.3.5, 3.3.6, 3.3.7, or 3.3.8, the circumstances are fully corrected prior to the Date of Termination specified in the Notice of Termination, as defined in Sections 3.5 and 3.4, respectively, given in respect of them. If You terminate your employment with the Company for Good Reason, as provided below, your employment with the Company shall be considered to have been involuntarily terminated by the Company:

- 3.3.1 The assignment to You of any significant employment duties which are inconsistent with your status and position (i) prior to the Change in Control where such change is a direct result of any pending Change in Control; or (ii) as such status exists immediately prior to the Change in Control of the Company, or (iii) which are a substantial adverse alteration in the nature or status of your responsibilities from those in effect immediately prior to the Change in Control of the Company whichever is applicable;
- 3.3.2 A reduction by the Company in your annual base salary as in effect on the initial date of this Agreement, or as same may be increased from time to time irrespective of future Company policies including any across-the-board salary reductions similarly affecting all key employees of the Company;
- 3.3.3 Your relocation, without your consent, to an employment location not within twenty-five (25) miles of your present office or job location, except for required travel on the Company's business to an extent substantially consistent with your present business travel obligations;
- 3.3.4 The failure by the Company, without your consent, to pay to You any part of your current compensation, or to pay to You any part of an installment of deferred compensation under any deferred compensation program of the Company, within fourteen (14) days of the date the compensation is due;
- 3.3.5 The failure by the Company to continue in effect any bonus to which You were entitled, or any compensation plan in which You participate (i) prior to the Change in Control where such change is a direct result of any pending Change in Control, or (ii) immediately prior to the Change in Control of the Company that is material to your total compensation, including but not limited to the Company's Restricted Stock Plan, 401(k) Plan, and Benefit Plans, or any substitute plans adopted prior to the Change in Control of the Company, unless an equitable arrangement (embodied in an ongoing substitute or alternative plan) has been made with respect to the plan, or the failure by the Company to continue your participation in it (or in such substitute or alternative plan) on a basis not materially less favorable, both in terms of the amount of benefits provided and the level of your participation relative to other participants, as existed at the time of the Change in Control;

- 3.3.6 The failure by the Company to continue to provide You with (i) benefits substantially similar to those enjoyed by You under any of the Company's life insurance, medical, health and accident, or disability plans in which You were participating at the time of the Change in Control of the Company was in effect for the employees of the Company generally at the time of the Change in Control, (ii) the failure to continue to provide You with a Company automobile or allowance in lieu of it at the time of the Change in Control of the Company, (iii) the taking of any action by the Company that would directly or indirectly materially reduce any of such benefits or deprive You of any material fringe benefit enjoyed by You at the time of the Change in Control of the Company, or (iv) the failure by the Company to provide You with the number of paid vacation days to which You are entitled on the basis of years of service with the Company in accordance with the Company's normal vacation policy or other vacation allowance provided to you by written agreement in effect at the time of the Change in Control of the Company;
- 3.3.7 The failure of the Company to obtain a satisfactory agreement from any successor to assume and agree to perform this Agreement, as contemplated in Section 5 of this Agreement; or
- 3.3.8 Any purported termination of your employment that is not effected pursuant to a Notice of Termination satisfying the requirements of Section 3.4 below (and, if applicable, the requirements of Section 3.2 above); for purposes of this Agreement, no such purported termination shall be effective.
- 3.4 Notice of Termination. Any purported termination of your employment by the Company or by You shall be communicated by written Notice of Termination to the other party to this Agreement in accordance with Section 6 of this Agreement. For purposes of this Agreement, a "Notice of Termination" shall mean a notice that shall indicate the specific termination provision in this Agreement relied on, and shall set forth in reasonable detail the facts and circumstances claimed to provide a basis for termination of your employment under the provision so indicated. Your rights to terminate your employment pursuant to this Section shall not be affected by your incapacity due to Disability. Your continued employment shall not constitute consent to, or a waiver of rights with respect to, any circumstance constituting Good Reason under this Agreement. In the event You deliver Notice of Termination based on circumstances set forth in Sections 3.3.1, 3.3.5, 3.3.6, 3.3.7, or 3.3.8 above, which are fully corrected prior to the Date of Termination set forth in your Notice of Termination, the Notice of Termination shall be deemed withdrawn and of no further force or effect.

- 3.5 **Date of Termination, etc.** "Date of Termination" shall mean (A) if your employment is terminated for Disability, 30 days after Notice of Termination is given (provided that You shall not have returned to the full-time performance of your duties during such 30-day period), and (B) if your employment is terminated pursuant to Section 3.2 or 3.3 above or for any other reason (other than Disability), the date specified in the Notice of Termination (which, in the case of a termination pursuant to Section 3.2 above shall not be less than 30 days, and in the case of a termination pursuant to Section 3.3 above shall not be less than 15 nor more than 60 days, respectively, from the date the Notice of Termination is given). However, if within 15 days after any Notice of Termination is given, or, if later, prior to the Date of Termination (as determined without regard to this provision), the party receiving the Notice of Termination notifies the other party that a dispute exists concerning the termination, then the Date of Termination shall be the date on which the dispute is finally determined, either by mutual written agreement of the parties, by a binding arbitration award, or by a final judgment, order, or decree of a court of competent jurisdiction (which is not appealable or with respect to which the time for appeal has expired and no appeal has been perfected). The Date of Termination shall be extended by a notice of dispute only if the notice is given in good faith and the party giving the notice pursues the resolution of the dispute with reasonable diligence. Notwithstanding the pendency of any such dispute, the Company will continue to pay You your full compensation in effect when the notice giving rise to the dispute was given (including, but not limited to, base salary) and continue You as a participant in all compensation, benefit, and insurance plans in which You were participating when the notice giving rise to the dispute was given, until the dispute is finally resolved in accordance with this Section
- 4. Compensation on Termination or During Disability. Following a Change in Control of the Company, as defined by Section 2, on termination of your employment or during a period of Disability You shall be entitled to the following benefits:
- 4.1 During any period that You fail to perform your full-time duties with the Company as a result of incapacity due to Disability, You shall continue to receive your base salary at the rate in effect at the commencement of any such period, together with all amounts payable to You under any compensation plan of the Company during the period, until this Agreement is terminated pursuant to section 3.1 above. Thereafter, or in the event your employment shall be terminated by the Company or by You for Retirement, or by reason of your death, your benefits shall be determined under the Company's retirement, insurance, and other compensation programs then in effect in accordance with the terms of those programs.

- 4.2 If your employment shall be terminated by the Company for Cause or by You other than for Good Reason, Disability, death, or Retirement, the Company shall pay You your full base salary through the Date of Termination at the rate in effect at the time Notice of Termination is given, plus all other amounts and benefits to which You are entitled under any compensation plan of the Company at the time the payments are due. The Company shall have no obligations to You under this Agreement.
- 4.3 On or before the third anniversary of the Change in Control, if your employment by the Company shall be terminated (a) by the Company other than for Cause, Retirement or Disability, or (b) by You for Good Reason (as defined in Section 3.3 herein), then You shall be entitled to the benefits provided below:
- 4.3.1 The Company shall pay You your full salary through the Date of Termination at the rate in effect at the time Notice of Termination is given, plus all other amounts and benefits to which You are entitled under any compensation plan of the Company, at the time the payments are due, except as otherwise provided below.
- 4.3.2 In lieu of any further salary payments to You for periods subsequent to the Date of Termination, the Company shall pay to You, as severance pay the following: (i) a lump sum severance payment equal to three (3) times the average of your Compensation for the five (5) years prior to the occurrence of the circumstance giving rise to the Notice of Termination (or if employed less than 5 years, the average annualized compensation of the period worked to date), plus (ii) the amounts in the forms set forth in paragraphs 4.3.3, 4.3.4 and 4.3.5 (the "Severance Payments"). In addition to the Severance Payments, the Company shall pay to You an additional amount equal to the amount of the Excise Tax, if any, that is due or determined to be due under Section 4999 of the Internal Revenue Code of 1986, as amended, resulting from the Severance Payments or any other payments under this Agreement or any other agreement between You and the Company and an amount sufficient to pay the taxes on any such Excise Taxes (the "Gross-up").
- 4.3.3 The Company shall continue coverage for You and your dependents under any health or welfare benefit plan under which You and your dependents were participating prior to the Change in Control for a period ending on the <u>earlier</u> to occur of (i) the date You become covered by a new employer's health and welfare benefit plan, (ii) the date You become covered by Medicare, or (iii) the date which is thirty-six (36) months from the Date of Termination. The coverage for your dependents shall end earlier than (i), (ii) or (iii) if required by the health or welfare benefit plan due to age eligibility.

- 4.3.4 The Company shall pay to You any deferred compensation, including, but not limited to deferred bonuses, allocated or credited to You or your account as of the Date of Termination.
- 4.3.5 Outstanding stock options or Restricted Stock grants, if any, granted to You under the Company's Stock Plans which are not vested on Termination shall immediately vest.
- 4.3.6 Where You shall prevail in any action against the Company to recover benefits hereunder, the Company shall also pay to You all reasonable legal and accounting fees and expenses incurred by You as a result of the termination, including all such fees and expenses incurred by You as a result of the termination, (including all such fees and expenses, if any, incurred in contesting or disputing any termination or in seeking to obtain or enforce any right or benefit provided by this Agreement or in connection with any tax audit or proceeding to the extent attributable to the application of Code Section 4999 to any payment or benefit provided under this Agreement) or any other agreement with the Company.
- 4.3.7 The amount of Severance Payments and any Gross-up due to You under this or any other relevant agreement with the Company shall be determined by a third party agreed to by You and the Company. If You cannot agree on a third party, then both third parties shall determine the amounts due under this Agreement. If the third parties do not agree on the amount to be paid to You, then either party may submit the calculation of the amounts which are in dispute to Arbitration in accordance with this Agreement. The payments provided for in Paragraphs 4.3.2, 4.3.4 and 4.3.5 above, shall be made no later than the thirtieth (30th) day following the Date of Termination. However, if the amounts of the payments cannot be finally determined on or before that day, the Company shall pay to You on that day an estimate, as determined in good faith by the Company, of the minimum amount of such payments and shall pay the remainder of those payments (together with interest at the rate provided in Section 1274(b)(2)(B) of the Code) as soon as the amount can be determined but in no event later than the 30th day after the Date of Termination. In the event that the amount of the estimated payments exceeds the amount subsequently determined to have been due, the excess shall constitute a loan by the Company to You payable on the 30th day after demand by the Company (together with interest at the rate provided in Section 1274(b)(2)(B) of the Code).
- 4.4 For purposes of this Agreement, "Compensation" shall mean the gross earnings reported on Form W-2 during a calendar year (which may include but is not limited to the value of the personal use of an automobile, any third-party sick pay, and any fees paid to You for serving as a Director of the Company or its subsidiaries); awards under the Company's Restricted Stock Plan or other equity awards; and Company contributions to your 401(k) account.

4.5 You shall not be required to mitigate the amount of any payment provided for in this Section 4 by seeking other employment or otherwise, nor shall the amount of any payment or benefit provided for in this Section 4 be reduced by any compensation earned by You as the result of employment by another employer, by retirement benefits, by offset against any amount claimed to be owed by You to the Company, or otherwise except as specifically provided in this Section 4.

4.6 In addition to all other amounts payable to You under this Section 4, You shall be entitled to receive all qualified benefits payable to You under the Company's 401(k) Plan, Defined Benefit Plan and any other plan or agreement relating to retirement benefits, in accordance with the terms of those Plans, to the extent you were a participant in such Plan or Plans as of the date of a Change in Control.

5. Successors; Binding Agreement.

- 5.1 The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation, or otherwise) to all or substantially all of the business and/or assets of the Company to expressly assume and agree to perform this Agreement in the same manner and to the same extent that the Company would be required to perform it if no such succession had taken place. Failure of the Company to obtain the assumption and agreement prior to the effectiveness of any succession shall be a breach of this Agreement and shall entitle You to compensation from the Company in the same amount and on the same terms as You would have been entitled to under this Agreement if You had terminated your employment for Good Reason following a Change in Control of the Company, except that for purposes of implementing the foregoing, the date on which any such succession becomes effective shall be deemed the Date of Termination.
- 5.2 This Agreement shall inure to the benefit of, and be enforceable by, your personal or legal representatives, executors, administrators, heirs, distributees, and legatees. If You should die while any amount would still be payable to You if You had continued to live, all such amounts, unless otherwise provided in this Agreement, shall be paid in accordance with the terms of this Agreement to your legatee or other designee or, if there is no such designee, to your estate.

6. <u>Notice</u>. For the purpose of this Agreement, all notices and other communications provided for in the Agreement shall be in writing and shall be deemed to have been duly given when delivered or mailed by United States registered or certified mail, return receipt requested, postage prepaid, addressed to the respective addresses set forth on the first page of this Agreement, provided that all notices to the Company shall be directed to the attention of the Board with a copy to the President of the Company, or to such other address as either party may have furnished to the other in writing in accordance this Agreement, except that notice of a change of address shall be effective only on receipt.

7. Miscellaneous

- 7.1 No provision of this Agreement may be modified, waived, or discharged unless the waiver, modification, or discharge is agreed to in writing and signed by You and such officer as may be specifically designated by the Board.
- 7.2 No waiver by either party to this Agreement at any time of any breach by the other party of, or compliance with, any condition or provision of this Agreement to be performed by such other party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time.
- 7.3 No agreements or representations, oral or otherwise, express or implied, with respect to the subject matter of this Agreement have been made by either party that are not expressly set forth in this Agreement.
- 7.4 Nothing in this Agreement is intended to reduce any benefits payable to You under any other agreement You may have with the Company or in any Company plan in which You may participate.
- 7.5 The validity, interpretation, construction, and performance of this Agreement shall be governed by the law of New Jersey without reference to its conflict of laws principles.
- 7.6 All references to sections of the Exchange Act or the Code shall be deemed also to refer to any successor provisions to such sections. Any payments provided for shall be paid net of any applicable withholding or deduction required under federal, state or local law.
 - 7.7 The obligations of the Company under Section 4 shall survive the expiration of the term of this Agreement.

- 8. <u>Validity</u>. The validity or enforceability of any provision of this Agreement shall not affect the validity or unenforceability of any other provision of this Agreement, which shall remain in full force and effect.
- 9. Counterparts. This Agreement may be executed in several counterparts, each of which shall be deemed to be an original but all of which together will constitute one and the same instrument.
- 10. <u>Arbitration</u>. Any dispute or controversy arising under or in connection with this Agreement shall be settled exclusively by arbitration in New Jersey in accordance with the rules of the American Arbitration Association then in effect. Judgment may be entered on the arbitrator's award in any court having jurisdiction. However, You shall be entitled to seek specific performance of your right to be paid until the Date of Termination during the pendency of any dispute or controversy arising under or in connection this Agreement.
- 11. **Entire Agreement**. This Agreement sets forth the entire understanding of the parties with respect to its subject matter and supersedes all prior written or oral agreements or understandings with respect to the subject matter.

In witness whereof, the parties have executed this Agreement as of the day and year first above written.

	MIDD	DLESEX WATER COMPANY
	Ву:	/s/ Dennis W. Doll Dennis W. Doll President & CEO
TTEST:		
s/ Jay L. Kooper ay L. Kooper, Vice President, General Counsel & Secretary	_	
		/s/ Georgia M. Simpson Georgia M. Simpson

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Middlesex Water Company

Subsidiaries

	Jurisdiction of	
	Organization	
Tidewater Utilities, Inc.	Delaware	
Tidewater Environmental Services, Inc.	Delaware	
Pinelands Water Company	New Jersey	
Pinelands Wastewater Company	New Jersey	
Utility Service Affiliates (Perth Amboy) Inc.	New Jersey	
Utility Service Affiliates, Inc.	New Jersey	
Twin Lakes Utilities, Inc.	Pennsylvania	

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We consent to the incorporation by reference in the Registration Statements on Form S-3 (File No. 333-233649) and Form S-8 (File No. 333-156269) of Middlesex Water Company of our report dated February 27, 2020, relating to the consolidated financial statements and the effectiveness of internal control over financial reporting, which appears in this Form 10-K.

/s/ BAKER TILLY VIRCHOW KRAUSE, LLP

Lancaster, Pennsylvania February 27, 2020

SECTION 302 CERTIFICATION PURSUANT TO RULES 13a-14 AND 15d-14 OF THE SECURITIES EXCHANGE ACT OF 1934

I, Dennis W. Doll, certify that:

- 1. I have reviewed this Annual Report on Form 10-K of Middlesex Water Company;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have;
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any changes in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent function):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ Dennis W. Doll
Dennis W. Doll
Chief Executive Officer

Date: February 27, 2020

SECTION 302 CERTIFICATION PURSUANT TO RULES 13a-14 AND 15d-14 OF THE SECURITIES EXCHANGE ACT OF 1934

I, A. Bruce O'Connor, certify that:

- 1. I have reviewed this Annual Report on Form 10-K of Middlesex Water Company;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(f)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have;
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any changes in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent function):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ A. Bruce O'Connor
A. Bruce O'Connor
Chief Financial Officer

Date: February 27, 2020

SECTION 906 CERTIFICATION PURSUANT TO 18 U.S.C. §1350

I, Dennis W. Doll, hereby certify that, to the best of my knowledge, the periodic report being filed herewith containing financial statements fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m(a) or 78o(d)) and that information contained in said periodic report fairly presents, in all material respects, the financial condition and results of operations of Middlesex Water Company for the period covered by said periodic report.

/s/ Dennis W. Doll
Dennis W. Doll
Chief Executive Officer

Date: February 27, 2020

A signed original of this written statement required by Section 906 has been provided to Middlesex Water Company and will be retained by Middlesex Water Company and furnished to the Securities and Exchange Commission or its staff upon request.

SECTION 906 CERTIFICATION PURSUANT TO 18 U.S.C. §1350

I, A. Bruce O'Connor, hereby certify that, to the best of my knowledge, the periodic report being filed herewith containing financial statements fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m(a) or 78o(d)) and that information contained in said periodic report fairly presents, in all material respects, the financial condition and results of operations of Middlesex Water Company for the period covered by said periodic report.

/s/ A. Bruce O'Connor A. Bruce O'Connor Chief Financial Officer

Date: February 27, 2020

A signed original of this written statement required by Section 906 has been provided to Middlesex Water Company and will be retained by Middlesex Water Company and furnished to the Securities and Exchange Commission or its staff upon request.